

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,497 MW
Hydro	1,789 MW
Distillate	0 MW
Total TNB	6,736 MW
Total IPP	10,289 MW
Total Co-Gen	47 MW
System Total	17,072 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	5,538 MW
IPP Generation	9,781 MW
Total Set On Bus	16,463 MW
Maximum Demand	15,335 MW
Spinning Reserve	1,097 MW
Net Energy	320,112 MWH
Load Factor	87.0 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12472	11920	11400	11255	11063	10966	11222	11293	11812	13430	14191	14840	14837	14551	15068	15132	15164	14816	13867	13706	14519	14421	13692	13297

Gas Usage

Station	(mmscfd)
CBPS	81
GLGR	32
PAKA	102
PGGS	3
PGPS	43
SRDG	76
TIGS	128
TNB Total	464
KLPP	118
MPSS	56
PDPS	49
PGLA	113
PKLG	33
PLPS	122
PTEK	41
SGB3	94
SGRI	147
SKSP	57
YPKA	134
IPP Total	963
Total Gas	1,427

Alternate Fuel Usage

Station	(mmscfd)
PKLG	138
SGB3	0
SGRI	71
Total	209

Generation Mix

Type	MWh	Percentage
ST-Coal	33,114.00	10.34 %
Gas	55,057.00	17.20 %
Hydro	17,712.00	5.53 %
Total TNB	105,883.0	33.08 %
ST-Coal	70,380.0	21.99 %
ST-Oil	13,600.0	4.25 %
Gas	120,660.0	37.69 %
Distillate	8,880.0	2.77 %
Total IPP	213,520.0	66.70 %
Co-Gen	1,390.0	0.43 %
Total Co-Gen	1,390.0	0.43 %
Total Generation	320,793.0	100.21 %
PLTG	-42.0	-0.01 %
HVDC	723.0	0.23 %
Interconnection	681.0	0.21 %
Net Energy	320,112.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	381
Hydro	154
Syncon	384
Thermal	93
Total	1012

Total Gas Required : 1,636
Gas Calorific Value : 38,500

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	34

