

Availability At Daily Maximum Demand Hour

ST-Coal	690 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	4,109 MW
Hydro	1,704 MW
Distillate	0 MW
Total TNB	6,573 MW
Total IPP	11,444 MW
Total Co-Gen	81 MW
System Total	18,662 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:30		
TNB Generation	3,338 MW	
IPP Generation	7,138 MW	
Total Set On Bus	11,492 MW	
Maximum Demand	10,648 MW	
Spinning Reserve	935 MW	
Net Energy	219,681 MWH	
Load Factor	86.0 %	

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	9924	9464	9077	8770	8558	8396	8335	8272	7889	8172	8527	8880	8964	9000	9096	9122	9160	9127	9098	9460	10628	10609	10379	10277

Gas Usage

Station	(mmscfd)
GLGR	63
PGPS	55
SRDG	8
TJGS	114
TNB Total	239
KLPP	120
PGLA	120
PLPS	125
SGRI	227
SKSP	59
YPKA	55
IPP Total	706
Total Gas	945

Total Gas Required : 945
Gas Calorific Value : 38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	16,113.00	7.33 %
Gas	31,655.00	14.41 %
Hydro	9,885.00	4.50 %
Total TNB	57,653.0	26.24 %
ST-Coal	65,341.0	29.74 %
Gas	93,295.0	42.47 %
Total IPP	158,636.0	72.21 %
Co-Gen	2,108.0	0.96 %
Total Co-Gen	2,108.0	0.96 %
Total Generation	218,397.0	99.42 %
PLTG	-589.0	-0.27 %
HVDC	-695.0	-0.32 %
Interconnection	-1,284.0	-0.58 %
Net Energy	219,681.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	96
Hydro	147
Syncon	459
Thermal	223
Total	924

Weather Temperature

Weather	Temperature
Morning	Sunny 24
Afternoon	Hot 34

