

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,995 MW
Hydro	1,854 MW
Distillate	0 MW
Total TNB	7,989 MW
Total IPP	10,802 MW
Total Co-Gen	77 MW
System Total	18,868 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30		
TNB Generation	6,045	MW
IPP Generation	9,182	MW
Total Set On Bus	16,224	MW
Maximum Demand	15,273	MW
Spinning Reserve	920	MW
Net Energy	323,978	MWH
Load Factor	88.4	%

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13406	12809	12226	11858	11732	11594	11597	11583	11921	13471	14190	14684	14669	14461	15012	15184	15143	14686	13847	13535	14116	14314	14142	13704

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	57
PAKA	144
PGPS	36
SRDG	18
TJGS	107
TNB Total	418
KLPP	109
MPSS	54
PGLA	112
PKLG	112
PLPS	98
SGB3	26
SGRI	173
YPGS	68
YPKA	132
IPP Total	885
Total Gas	1,304
Total Gas Required :	1,304
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	49,527.00	15.29 %
Gas	52,717.00	16.27 %
Hydro	15,887.00	4.90 %
Total TNB	118,131.0	36.46 %
ST-Coal	92,410.0	28.52 %
ST-Gas	10,945.0	3.38 %
Gas	101,295.0	31.27 %
Total IPP	204,650.0	63.17 %
Co-Gen	2,061.0	0.64 %
Total Co-Gen	2,061.0	0.64 %
Total Generation	324,842.0	100.27 %
PLTG	143.0	0.04 %
HVDC	721.0	0.22 %
Interconnection	864.0	0.27 %
Net Energy	323,978.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	291
Hydro	187
Syncon	345
Thermal	126
Total	949

Weather Temperature

Weather	Temperature
Morning	Sunny 24
Afternoon	Hot 35

