

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	3,617	MW
Hydro	1,530	MW
Distillate	0	MW
Total TNB	7,287	MW
Total IPP	11,401	MW
Total Co-Gen	85	MW
System Total	18,773	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30		
TNB Generation	5,391	MW
IPP Generation	10,171	MW
Total Set On Bus	16,643	MW
Maximum Demand	15,641	MW
Spinning Reserve	996	MW
Net Energy	323,309	MWH
Load Factor	86.1	%

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12630	12041	11574	11344	10915	10819	11008	11162	11789	13660	14619	15268	15222	14782	15311	15500	15466	15179	13999	13621	14466	14480	13973	13704

Gas Usage

Station	(mmscfd)
GLGR	56
PAKA	138
PGPS	51
SRDG	47
TJGS	110
TNB Total	402
KLPP	98
MPSS	52
PDPS	18
PGLA	102
PKLG	73
PLPS	107
PTEK	7
SGB3	35
SGRI	210
YPGS	54
YPKA	114
IPP Total	870
Total Gas	1,272

Total Gas Required : 1,272
Gas Calorific Value : 38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	49,680.00	15.37 %
Gas	49,359.00	15.27 %
Hydro	9,168.00	2.84 %
Total TNB	108,207.0	33.47 %
ST-Coal	104,371.0	32.28 %
ST-Gas	5,873.0	1.82 %
Gas	104,033.0	32.18 %
Total IPP	214,277.0	66.28 %
Co-Gen	1,953.0	0.60 %
Total Co-Gen	1,953.0	0.60 %
Total Generation	324,437.0	100.35 %
PLTG	411.0	0.13 %
HVDC	717.0	0.22 %
Interconnection	1,128.0	0.35 %
Net Energy	323,309.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	257
Hydro	148
Syncon	383
Thermal	182
Total	969

	Weather	Temperature
Morning	Sunny	28

