

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,690 MW
Hydro	1,825 MW
Distillate	300 MW
Total TNB	7,955 MW
Total IPP	9,197 MW
Total Co-Gen	42 MW
System Total	17,194 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 21:00	
TNB Generation	6,056 MW
IPP Generation	7,498 MW
Total Set On Bus	14,484 MW
Maximum Demand	13,858 MW
Spinning Reserve	888 MW
Net Energy	293,915 MWH
Load Factor	88.4 %

Maximum Demand Record

Date :	16/04/2013	16,356.0MW
Date :	16/04/2013	338,800.0MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13394	12996	12387	11945	11574	11451	11173	10839	10474	10845	11568	12213	12351	12386	12523	12571	12703	12515	12015	12074	13557	13858	13788	13583

Gas Usage

Station	(mmscfd)
CBPS	59
GLGR	63
PAKA	193
PGPS	9
SRDG	19
TJGS	109
TNB Total	451
KLPP	93
PGLA	101
PKLG	1
PLPS	121
PTEK	2
SGB3	56
SGRI	91
SKSP	56
YPGS	61
YPKA	62
IPP Total	644
Total Gas	1,096
Total Gas Required :	1,325
Gas Calorific Value :	38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	24
PGLA	9
PGPS	50
PKLG	58
SGB3	39
SGRI	48
Total	229

Generation Mix

Type	MWh	Percentage
ST-Coal	40,796.00	13.88 %
ST-Oil	1,318.00	0.45 %
Gas	56,988.00	19.39 %
Hydro	19,790.00	6.73 %
Distillate	4,462.00	1.52 %
Total TNB	123,354.0	41.97 %
ST-Coal	58,432.0	19.88 %
ST-Oil	5,708.0	1.94 %
Gas	84,988.0	28.92 %
Distillate	14,464.0	4.92 %
Total IPP	163,592.0	55.66 %
Co-Gen	1,450.0	0.49 %
Total Co-Gen	1,450.0	0.49 %
Total Generation	288,396.0	98.12 %
PLTG	-4,819.0	-1.64 %
HVDC	-700.0	-0.24 %
Interconnection	-5,519.0	-1.88 %
Net Energy	293,915.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	310
Hydro	192
Syncon	303
Thermal	33
Total	838

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

