

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	0	MW
Gas	3,149	MW
Hydro	1,837	MW
Distillate	330	MW
Total TNB	7,386	MW
Total IPP	11,205	MW
Total Co-Gen	73	MW
System Total	18,664	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30		
TNB Generation	5,869	MW
IPP Generation	10,211	MW
Total Set On Bus	17,311	MW
Maximum Demand	16,356	MW
Spinning Reserve	1,158	MW
Net Energy	338,800	MWH
Load Factor	86.3	%

Maximum Demand Record

Date :	16/04/2013	16,356.0 MW
Date :	16/04/2013	338,800.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13642	12955	12460	12104	11737	11553	11699	11587	12221	13950	15065	15669	15585	15195	15778	16076	16288	15943	14887	14147	15427	15219	14991	14627

Gas Usage

Station	(mmscfd)
CBPS	76
GLGR	55
PAKA	118
PGPS	33
SRDG	9
TJGS	105
TNB Total	396
KLPP	114
MPSS	55
PDPS	7
PGLA	109
PKLG	18
PLPS	109
PTEK	22
SGRI	198
SKSP	38
YPGS	68
YPKA	69
IPP Total	807
Total Gas	1,203

Total Gas Required : 1,414
Gas Calorific Value : 38,500
Alternate Fuel Usage

Station	(mmscfd)
PDPS	31
PGPS	16
PKLG	130
PTEK	2
SRDG	32
Total	211

Generation Mix

Type	MWh	Percentage
ST-Coal	49,529.00	14.62 %
Gas	51,573.00	15.22 %
Hydro	16,217.00	4.79 %
Distillate	4,722.00	1.39 %
Total TNB	122,041.0	36.02 %
ST-Coal	91,133.0	26.90 %
ST-Oil	12,749.0	3.76 %
Gas	104,272.0	30.78 %
Distillate	2,447.0	0.72 %
Total IPP	210,601.0	62.16 %
Co-Gen	2,024.0	0.60 %
Total Co-Gen	2,024.0	0.60 %
Total Generation	334,666.0	98.78 %
PLTG	-4,860.0	-1.43 %
HVDC	726.0	0.21 %
Interconnection	-4,134.0	-1.22 %
Net Energy	338,800.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	356
Hydro	153
Syncon	360
Thermal	40
Total	909

Weather Temperature

Weather	Temperature
Morning	Sunny 26
Afternoon	Hot 36

