

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,484 MW
Hydro	1,838 MW
Distillate	0 MW
Total TNB	7,462 MW
Total IPP	10,183 MW
Total Co-Gen	63 MW
System Total	17,708 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00

TNB Generation	5,762 MW
IPP Generation	9,836 MW
Total Set On Bus	16,549 MW
Maximum Demand	15,658 MW
Spinning Reserve	888 MW
Net Energy	326,970 MWH
Load Factor	87.0 %

Maximum Demand Record

Date :	19/03/2013	16,133.0 MW
Date :	20/03/2013	333,019.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13361	12777	12161	11832	11503	11333	11585	11436	11891	13602	14577	15209	15152	14683	14940	15518	15658	15138	14033	13627	14580	14526	14131	13668

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	57
PAKA	109
PGPS	42
SRDG	78
TJGS	111
TNB Total	445
KLPP	97
MPSS	56
PDPS	21
PGLA	94
PKLG	12
PLPS	107
PTEK	11
SGRI	204
SKSP	39
YPGS	57
YPKA	116
IPP Total	813
Total Gas	1,258
Total Gas Required :	1,398
Gas Calorific Value :	38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	1
PGPS	8
PKLG	132
Total	140

Generation Mix

Type	MWh	Percentage
ST-Coal	49,678.00	15.19 %
ST-Oil	704.00	0.22 %
Gas	52,631.00	16.10 %
Hydro	19,028.00	5.82 %
Total TNB	122,041.0	37.32 %
ST-Coal	85,166.0	26.05 %
ST-Oil	12,939.0	3.96 %
Gas	104,347.0	31.91 %
Distillate	97.0	0.03 %
Total IPP	202,549.0	61.95 %
Co-Gen	1,798.0	0.55 %
Total Co-Gen	1,798.0	0.55 %
Total Generation	326,388.0	99.82 %
PLTG	-1,163.0	-0.36 %
HVDC	581.0	0.18 %
Interconnection	-582.0	-0.18 %
Net Energy	326,970.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	271
Hydro	150
Syncon	437
Thermal	25
Total	883

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

