

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	2,993 MW
Hydro	1,853 MW
Distillate	790 MW
Total TNB	7,846 MW
Total IPP	10,739 MW
Total Co-Gen	36 MW
System Total	18,621 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00	
TNB Generation	5,788 MW
IPP Generation	9,421 MW
Total Set On Bus	16,219 MW
Maximum Demand	15,430 MW
Spinning Reserve	974 MW
Net Energy	321,652 MWH
Load Factor	86.9 %

Maximum Demand Record

Date :	19/03/2013	16,133.0 MW
Date :	20/03/2013	333,019.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13307	12472	11999	11577	11429	11303	11261	11338	11764	13538	14380	14764	14938	14448	14790	15250	15430	14965	13941	13543	14551	14361	13797	13415

Gas Usage

Station	(mmscfd)
CBPS	58
GLGR	53
PAKA	128
PGPS	10
TJGS	102
TNB Total	351
KLPP	93
MPSS	55
PGLA	94
PLPS	94
SGRI	183
SKSP	51
YPGS	34
YPKA	131
IPP Total	736
Total Gas	1,087

Total Gas Required : 1,272
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	1
PDPS	3
PGPS	44
PKLG	100
PTEK	3
SGRI	7
SRDG	27
Total	185

Generation Mix

Type	MWh	Percentage
ST-Coal	49,609.00	15.42 %
ST-Oil	1,355.00	0.42 %
Gas	44,565.00	13.86 %
Hydro	14,210.00	4.42 %
Distillate	6,106.00	1.90 %
Total TNB	115,845.0	36.02 %
ST-Coal	95,296.0	29.63 %
ST-Gas	1,165.0	0.36 %
ST-Oil	9,675.0	3.01 %
Gas	95,802.0	29.78 %
Distillate	1,505.0	0.47 %
Total IPP	203,443.0	63.25 %
Co-Gen	1,142.0	0.36 %
Total Co-Gen	1,142.0	0.36 %
Total Generation	320,430.0	99.62 %
PLTG	-525.0	-0.16 %
HVDC	-697.0	-0.22 %
Interconnection	-1,222.0	-0.38 %
Net Energy	321,652.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	382
Hydro	164
Syncon	526
Thermal	23
Total	1095

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	35

