

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	2,790	MW
Hydro	1,853	MW
Distillate	910	MW
<b>Total TNB</b>	<b>7,763</b>	<b>MW</b>
<b>Total IPP</b>	<b>10,739</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>68</b>	<b>MW</b>
<b>System Total</b>	<b>18,570</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:00		
TNB Generation	6,315	MW
IPP Generation	9,587	MW
Total Set On Bus	16,942	MW
Maximum Demand	15,937	MW
Spinning Reserve	972	MW
Net Energy	329,627	MWH
Load Factor	86.2	%

**Maximum Demand Record**

<b>Date :</b>	19/03/2013	16,133.0 MW
<b>Date :</b>	20/03/2013	333,019.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13355	12610	12268	11640	11479	11345	11375	11489	12157	13747	14898	15400	15425	15135	15718	15937	15685	15320	14252	13858	14694	14336	14104	13600

**Gas Usage**

Station	(mmscfd)
CBPS	48
GLGR	55
PAKA	135
PGPS	5
SRDG	12
TJGS	108
<b>TNB Total</b>	<b>363</b>
KLPP	76
MPSS	58
PGLA	55
PLPS	74
SGRI	114
SKSP	53
YPGS	34
YPKA	132
<b>IPP Total</b>	<b>596</b>
<b>Total Gas</b>	<b>959</b>

**Alternate Fuel Usage**

Station	(mmscfd)
CBPS	3
KLPP	25
PDPS	22
PGLA	37
PGPS	52
PKLG	102
PTEK	12
SGRI	65
SRDG	40
<b>Total</b>	<b>359</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,525.00	15.02 %
ST-Oil	1,433.00	0.43 %
Gas	45,801.00	13.89 %
Hydro	17,690.00	5.37 %
Distillate	8,230.00	2.50 %
<b>Total TNB</b>	<b>122,679.0</b>	<b>37.22 %</b>

**Average SR During Peak Hour**

Type	MW
GT	483
Hydro	201
Syncon	267
Thermal	20
<b>Total</b>	<b>972</b>

Total Gas Required : 1,318  
Gas Calorific Value : 38,500

**Weather Temperature**

Weather	Temperature
Morning	Sunny 25
Afternoon	Hot 36

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ST-Coal	95,433.0	28.95 %
ST-Gas	1,165.0	0.35 %
ST-Oil	9,942.0	3.02 %
Gas	78,222.0	23.73 %
Distillate	19,607.0	5.95 %
<b>Total IPP</b>	<b>204,369.0</b>	<b>62.00 %</b>
Co-Gen	1,748.0	0.53 %
<b>Total Co-Gen</b>	<b>1,748.0</b>	<b>0.53 %</b>
<b>Total Generation</b>	<b>328,796.0</b>	<b>99.75 %</b>
PLTG	-142.0	-0.04 %
EGAT	10.0	0.00 %
HVDC	-699.0	-0.21 %
<b>Interconnection</b>	<b>-831.0</b>	<b>-0.25 %</b>
<b>Net Energy</b>	<b>329,627.0</b>	<b>100.00 %</b>

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