

Availability At Daily Maximum Demand Hour

ST-Coal	2,079 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,525 MW
Hydro	1,853 MW
Distillate	300 MW
Total TNB	7,827 MW
Total IPP	10,866 MW
Total Co-Gen	42 MW
System Total	18,735 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30

TNB Generation	6,343 MW
IPP Generation	9,594 MW
Total Set On Bus	16,299 MW
Maximum Demand	15,966 MW
Spinning Reserve	320 MW
Net Energy	333,019 MWH
Load Factor	86.9 %

Maximum Demand Record

Date :	19/03/2013	16,133.0 MW
Date :	20/03/2013	333,019.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13303	12719	12241	11868	11649	11484	11485	11502	12064	13816	14741	15337	15363	15144	15701	15782	15932	15418	14358	13944	15000	14840	14409	14090

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	57
PAKA	170
PGPS	12
SRDG	56
TJGS	111
TNB Total	455
KLPP	92
MPSS	55
PGLA	97
PKLG	18
PLPS	106
PTEK	4
SGRI	177
SKSP	38
YPGS	35
YPKA	77
IPP Total	698
Total Gas	1,153

Alternate Fuel Usage

Station	(mmscfd)
KLPP	9
PDPS	9
PGLA	13
PGPS	30
PKLG	106
PTEK	26
SGRI	33
Total	226

Generation Mix

Type	MWh	Percentage
ST-Coal	49,649.00	14.91 %
Gas	55,647.00	16.71 %
Hydro	18,902.00	5.68 %
Distillate	3,723.00	1.12 %
Total TNB	127,921.0	38.41 %
ST-Coal	92,497.0	27.78 %
ST-Gas	1,480.0	0.44 %
ST-Oil	10,302.0	3.09 %
Gas	90,394.0	27.14 %
Distillate	9,872.0	2.96 %
Total IPP	204,545.0	61.42 %
Co-Gen	1,258.0	0.38 %
Total Co-Gen	1,258.0	0.38 %
Total Generation	333,724.0	100.21 %
PLTG	-19.0	-0.01 %
HVDC	724.0	0.22 %
Interconnection	705.0	0.21 %
Net Energy	333,019.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	348
Hydro	231
Syncon	272
Thermal	35
Total	887

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 36

Total Gas Required : 1,379
Gas Calorific Value : 38,500

