

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	3,180 MW
Hydro	1,772 MW
Distillate	1,130 MW
Total TNB	8,292 MW
Total IPP	10,749 MW
Total Co-Gen	90 MW
System Total	19,131 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30	
TNB Generation	6,431 MW
IPP Generation	8,750 MW
Total Set On Bus	16,367 MW
Maximum Demand	15,289 MW
Spinning Reserve	1,096 MW
Net Energy	316,479 MWH
Load Factor	86.2 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12621	11774	11612	11103	10947	10757	11063	11109	11448	12854	13903	14710	14809	14385	14633	15206	15279	14865	13844	13401	14523	14167	13694	13317

Gas Usage

Station	(mmscfd)
CBPS	56
GLGR	58
PAKA	142
SRDG	22
TJGS	47
TNB Total	325
KLPP	79
MPSS	55
PGLA	95
PKLG	2
PLPS	102
SGB3	0
SGRI	119
SKSP	55
YPGS	34
YPKA	134
IPP Total	676
Total Gas	1,001

Total Gas Required : 1,265
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	18
PDPS	4
PGLA	3
PGPS	51
PKLG	83
SGRI	30
SRDG	9
TJGS	67
Total	265

Generation Mix

Type	MWh	Percentage
ST-Coal	49,651.00	15.69 %
Gas	38,961.00	12.31 %
Hydro	26,155.00	8.26 %
Distillate	16,130.00	5.10 %
Total TNB	130,897.0	41.36 %
ST-Coal	78,437.0	24.78 %
ST-Gas	790.0	0.25 %
ST-Oil	8,091.0	2.56 %
Gas	88,539.0	27.98 %
Distillate	6,835.0	2.16 %
Total IPP	182,692.0	57.73 %
Co-Gen	2,371.0	0.75 %
Total Co-Gen	2,371.0	0.75 %
Total Generation	315,960.0	99.84 %
PLTG	171.0	0.05 %
HVDC	-690.0	-0.22 %
Interconnection	-519.0	-0.16 %
Net Energy	316,479.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	631
Hydro	204
Syncon	40
Thermal	45
Total	920

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	33

