

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,380	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	3,965	MW
Hydro	1,877	MW
Distillate	0	MW
<b>Total TNB</b>	<b>7,362</b>	<b>MW</b>
<b>Total IPP</b>	<b>10,853</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>86</b>	<b>MW</b>
<b>System Total</b>	<b>18,861</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 00:00	
TNB Generation	3,810 MW
IPP Generation	7,278 MW
Total Set On Bus	12,315 MW
Maximum Demand	11,192 MW
Spinning Reserve	1,141 MW
Net Energy	233,286 MWH
Load Factor	86.8 %

**Maximum Demand Record**

<b>Date :</b>	20/06/2012	15,826.0 MW
<b>Date :</b>	20/06/2012	328,716.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11192	10795	10340	9954	9589	9467	9258	9155	8533	8733	9180	9376	9204	9198	9208	9410	9464	9460	9391	9840	10891	10975	10780	10765

**Gas Usage**

Station	(mmscfd)
GLGR	42
PAKA	11
PGPS	50
TJGS	221
<b>TNB Total</b>	<b>324</b>
KLPP	110
MPSS	57
PGLA	110
PLPS	115
SGB3	63
SKSP	52
YPGS	28
YPKA	56
<b>IPP Total</b>	<b>592</b>
<b>Total Gas</b>	<b>916</b>
<b>Total Gas Required :</b>	<b>916</b>
<b>Gas Calorific Value :</b>	<b>38.500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	39,326.00	16.86 %
Gas	44,600.00	19.12 %
Hydro	7,725.00	3.31 %
<b>Total TNB</b>	<b>91,651.0</b>	<b>39.29 %</b>
ST-Coal	61,047.0	26.17 %
Gas	76,926.0	32.97 %
<b>Total IPP</b>	<b>137,973.0</b>	<b>59.14 %</b>
Co-Gen	2,243.0	0.96 %
<b>Total Co-Gen</b>	<b>2,243.0</b>	<b>0.96 %</b>
<b>Total Generation</b>	<b>231,867.0</b>	<b>99.39 %</b>
PLTG	-719.0	-0.31 %
HVDC	-700.0	-0.30 %
<b>Interconnection</b>	<b>-1,419.0</b>	<b>-0.61 %</b>
<b>Net Energy</b>	<b>233,286.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	630
Hydro	142
Syncon	455
Thermal	342
<b>Total</b>	<b>1569</b>

**Weather Temperature**

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32



