

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	3,981 MW
Hydro	1,833 MW
Distillate	0 MW
Total TNB	8,024 MW
Total IPP	10,893 MW
Total Co-Gen	76 MW
System Total	18,993 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:00	
TNB Generation	6,140 MW
IPP Generation	8,662 MW
Total Set On Bus	15,839 MW
Maximum Demand	14,851 MW
Spinning Reserve	961 MW
Net Energy	304,680 MWH
Load Factor	85.5 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11793	11306	10763	10448	10328	10150	10390	10582	11106	12852	13772	14358	14488	14220	14548	14851	14773	14373	13363	13420	13834	13513	12969	12477

Gas Usage

Station	(mmscfd)
CBPS	41
GLGR	58
PAKA	135
PGPS	27
SRDG	15
TJGS	204
TNB Total	479
KLPP	90
MPSS	54
PGLA	91
PLPS	95
SGB3	67
SGRI	33
SKSP	35
YPGS	71
YPKA	141
IPP Total	678
Total Gas	1,157
Total Gas Required :	1,157
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	48,770.00	16.01 %
Gas	62,489.00	20.51 %
Hydro	9,997.00	3.28 %
Distillate	66.00	0.02 %
Total TNB	121,322.0	39.82 %
ST-Coal	93,652.0	30.74 %
Gas	88,540.0	29.06 %
Total IPP	182,192.0	59.80 %
Co-Gen	2,120.0	0.70 %
Total Co-Gen	2,120.0	0.70 %
Total Generation	305,634.0	100.31 %
PLTG	230.0	0.08 %
HVDC	724.0	0.24 %
Interconnection	954.0	0.31 %
Net Energy	304,680.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	290
Hydro	127
Syncon	552
Thermal	3
Total	972

Weather Temperature

Weather	Temperature
Morning	Sunny 25
Afternoon	Hot 33

