

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	3,206	MW
Hydro	1,830	MW
Distillate	1,060	MW
Total TNB	8,306	MW
Total IPP	10,332	MW
Total Co-Gen	67	MW
System Total	18,705	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:00

TNB Generation	6,093	MW
IPP Generation	8,522	MW
Total Set On Bus	15,597	MW
Maximum Demand	14,688	MW
Spinning Reserve	915	MW
Net Energy	305,052	MWH
Load Factor	86.5	%

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12432	11935	11423	10975	10987	10735	10912	10759	11322	12997	13867	14551	14508	14321	14688	14662	14502	13893	13064	13163	13303	12875	12443	11873

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	58
PAKA	121
PGPS	26
TJGS	104
TNB Total	356
KLPP	92
MPSS	55
PGLA	54
PLPS	103
SGB3	74
SGRI	53
SKSP	42
YPGS	69
YPKA	131
IPP Total	673
Total Gas	1,029

Total Gas Required : 1,299
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	7
PGPS	9
PKLG	135
SRDG	13
TJGS	105
Total	270

Generation Mix

Type	MWh	Percentage
ST-Coal	49,671.00	16.28 %
ST-Oil	871.00	0.29 %
Gas	45,761.00	15.00 %
Hydro	11,250.00	3.69 %
Distillate	16,248.00	5.33 %
Total TNB	123,801.0	40.58 %
ST-Coal	78,431.0	25.71 %
ST-Oil	13,303.0	4.36 %
Gas	87,612.0	28.72 %
Distillate	882.0	0.29 %
Total IPP	180,228.0	59.08 %
Co-Gen	1,917.0	0.63 %
Total Co-Gen	1,917.0	0.63 %
Total Generation	305,946.0	100.29 %
PLTG	172.0	0.06 %
HVDC	722.0	0.24 %
Interconnection	894.0	0.29 %
Net Energy	305,052.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	333
Hydro	154
Syncon	461
Thermal	26
Total	974

Weather
Temperature

Morning	Sunny	26
Afternoon	Hot	34

