

Availability At Daily Maximum Demand Hour

ST-Coal	1,580 MW
ST-Gas	0 MW
ST-Oil	145 MW
Gas	3,796 MW
Hydro	1,730 MW
Distillate	0 MW
Total TNB	7,251 MW
Total IPP	10,504 MW
Total Co-Gen	83 MW
System Total	17,838 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 21:00	
TNB Generation	5,377 MW
IPP Generation	7,390 MW
Total Set On Bus	13,733 MW
Maximum Demand	12,886 MW
Spinning Reserve	877 MW
Net Energy	273,893 MWH
Load Factor	88.6 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12048	11499	11133	10843	10529	10356	10188	10156	9698	10254	10929	11601	11804	11684	11850	11885	11899	11549	11345	11864	12839	12886	12755	12551

Gas Usage

Station	(mmscfd)
CBPS	58
GLGR	58
PAKA	94
PGPS	38
SRDG	12
TJGS	199
TNB Total	458
KLPP	105
MPSS	61
PLPS	110
SGB3	55
SGRI	5
SKSP	36
YPGS	29
YPKA	121
IPP Total	522
Total Gas	980

Total Gas Required : 1,115
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	135
Total	135

Generation Mix

Type	MWh	Percentage
ST-Coal	45,938.00	16.77 %
Gas	59,623.00	21.77 %
Hydro	9,089.00	3.32 %
Total TNB	114,650.0	41.86 %
ST-Coal	75,613.0	27.61 %
ST-Gas	423.0	0.15 %
ST-Oil	13,321.0	4.86 %
Gas	67,502.0	24.65 %
Total IPP	156,859.0	57.27 %
Co-Gen	2,050.0	0.75 %
Total Co-Gen	2,050.0	0.75 %
Total Generation	273,559.0	99.88 %
PLTG	-104.0	-0.04 %
EGAT	468.0	0.17 %
HVDC	-698.0	-0.25 %
Interconnection	-334.0	-0.12 %
Net Energy	273,893.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	226
Hydro	103
Syncon	495
Thermal	34
Total	858

Weather
Temperature

Morning	Sunny	26
Afternoon	Hot	34

