

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	145 MW
Gas	3,396 MW
Hydro	1,780 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,391 MW</b>
<b>Total IPP</b>	<b>10,732 MW</b>
<b>Total Co-Gen</b>	<b>87 MW</b>
<b>System Total</b>	<b>18,775 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 20:30		
TNB Generation	4,185 MW	
IPP Generation	8,113 MW	
Total Set On Bus	13,240 MW	
Maximum Demand	12,354 MW	
Spinning Reserve	855 MW	
Net Energy	262,579 MWH	
Load Factor	88.6 %	

**Maximum Demand Record**

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12092	11725	11228	10675	10557	10459	10330	9851	9520	9793	10347	10717	10852	10929	11060	11078	11205	10954	10833	11402	12268	12236	12081	11773

**Gas Usage**

Station	(mmscfd)
CBPS	31
GLGR	57
PAKA	47
PGPS	48
TJGS	106
<b>TNB Total</b>	<b>288</b>
KLPP	108
MPSS	54
PGLA	110
PLPS	112
SGB3	52
SGRI	32
SKSP	50
YPGS	30
YPKA	120
<b>IPP Total</b>	<b>668</b>
<b>Total Gas</b>	<b>955</b>
<b>Total Gas Required :</b>	<b>955</b>
<b>Gas Calorific Value :</b>	<b>38,500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	35,608.00	13.56 %
Gas	37,010.00	14.09 %
Hydro	8,412.00	3.20 %
<b>Total TNB</b>	<b>81,030.0</b>	<b>30.86 %</b>
ST-Coal	93,045.0	35.44 %
Gas	87,354.0	33.27 %
<b>Total IPP</b>	<b>180,399.0</b>	<b>68.70 %</b>
Co-Gen	2,253.0	0.86 %
<b>Total Co-Gen</b>	<b>2,253.0</b>	<b>0.86 %</b>
<b>Total Generation</b>	<b>263,682.0</b>	<b>100.42 %</b>
PLTG	-119.0	-0.05 %
EGAT	491.0	0.19 %
HVDC	731.0	0.28 %
<b>Interconnection</b>	<b>1,103.0</b>	<b>0.42 %</b>
<b>Net Energy</b>	<b>262,579.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	375
Hydro	113
Syncon	530
Thermal	33
<b>Total</b>	<b>1052</b>

**Weather Temperature**

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32





