

Availability At Daily Maximum Demand Hour

ST-Coal	1,380	MW
ST-Gas	0	MW
ST-Oil	145	MW
Gas	3,976	MW
Hydro	1,680	MW
Distillate	0	MW
Total TNB	7,181	MW
Total IPP	11,499	MW
Total Co-Gen	91	MW
System Total	18,771	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30		
TNB Generation	5,128	MW
IPP Generation	10,018	MW
Total Set On Bus	16,157	MW
Maximum Demand	15,176	MW
Spinning Reserve	920	MW
Net Energy	309,845	MWH
Load Factor	85.1	%

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11625	10834	10588	10210	10062	9997	10395	10440	11156	13115	14049	14684	14694	14376	14933	15050	15131	14748	13731	13570	14315	14219	13763	13205

Gas Usage

Station	(mmscfd)
CBPS	44
GLGR	57
PAKA	44
PGPS	39
SRDG	17
TJGS	209
TNB Total	410
KLPP	102
MPSS	54
PGLA	96
PKLG	3
SGB3	82
SGRI	138
SKSP	55
YPGS	59
YPKA	129
IPP Total	716
Total Gas	1,126

Total Gas Required : 1,194
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	14
PKLG	53
Total	67

Generation Mix

Type	MWh	Percentage
ST-Coal	32,678.00	10.55 %
ST-Oil	1,301.00	0.42 %
Gas	54,227.00	17.50 %
Hydro	10,882.00	3.51 %
Total TNB	99,088.0	31.98 %
ST-Coal	110,064.0	35.52 %
ST-Oil	5,221.0	1.69 %
Gas	93,996.0	30.34 %
Total IPP	209,281.0	67.54 %
Co-Gen	2,356.0	0.76 %
Total Co-Gen	2,356.0	0.76 %
Total Generation	310,725.0	100.28 %
PLTG	392.0	0.13 %
HVDC	488.0	0.16 %
Interconnection	880.0	0.28 %
Net Energy	309,845.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	255
Hydro	186
Syncon	478
Thermal	14
Total	934

Weather Temperature

Weather	Temperature
Morning	Sunny 26
Afternoon	Hot 33

