

Availability At Daily Maximum Demand Hour

| | | |
|---------------------|---------------|-----------|
| ST-Coal | 1,380 | MW |
| ST-Gas | 0 | MW |
| ST-Oil | 150 | MW |
| Gas | 4,276 | MW |
| Hydro | 1,829 | MW |
| Distillate | 0 | MW |
| Total TNB | 7,635 | MW |
| Total IPP | 10,962 | MW |
| Total Co-Gen | 80 | MW |
| System Total | 19,237 | MW |

Set On Bus, TNB, IPP And MD

| | |
|--------------------------------------|-------------|
| At Daily Maximum Demand Hour : 21:30 | |
| TNB Generation | 4,444 MW |
| IPP Generation | 8,507 MW |
| Total Set On Bus | 13,963 MW |
| Maximum Demand | 13,124 MW |
| Spinning Reserve | 932 MW |
| Net Energy | 282,240 MWH |
| Load Factor | 89.6 % |

Maximum Demand Record

| | | |
|--------|------------|---------------|
| Date : | 20/06/2012 | 15,826.0 MW |
| Date : | 20/06/2012 | 328,716.0 MWH |

Hourly System MW Generation

| | 0000 | 0100 | 0200 | 0300 | 0400 | 0500 | 0600 | 0700 | 0800 | 0900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 | 1600 | 1700 | 1800 | 1900 | 2000 | 2100 | 2200 | 2300 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 13102 | 12482 | 11876 | 11672 | 11286 | 11343 | 11039 | 10602 | 9979 | 10462 | 11141 | 11640 | 11766 | 11799 | 12064 | 12087 | 11939 | 11614 | 11567 | 12038 | 12486 | 12998 | 13052 | 12856 |

Gas Usage

| Station | (mmscfd) |
|------------------------------|---------------|
| CBPS | 28 |
| GLGR | 56 |
| PGPS | 27 |
| SRDG | 3 |
| TJGS | 213 |
| TNB Total | 327 |
| KLPP | 100 |
| MPSS | 56 |
| PGLA | 109 |
| PLPS | 100 |
| SGB3 | 45 |
| SKSP | 49 |
| YPGS | 30 |
| YPKA | 94 |
| IPP Total | 585 |
| Total Gas | 912 |
| Total Gas Required : | 912 |
| Gas Calorific Value : | 38.500 |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|------------------|-----------------|
| ST-Coal | 32,939.00 | 11.67 % |
| Gas | 44,864.00 | 15.90 % |
| Hydro | 7,848.00 | 2.78 % |
| Total TNB | 85,651.0 | 30.35 % |
| ST-Coal | 117,053.0 | 41.47 % |
| Gas | 76,634.0 | 27.15 % |
| Total IPP | 193,687.0 | 68.62 % |
| Co-Gen | 1,957.0 | 0.69 % |
| Total Co-Gen | 1,957.0 | 0.69 % |
| Total Generation | 281,295.0 | 99.67 % |
| PLTG | -240.0 | -0.09 % |
| HVDC | -705.0 | -0.25 % |
| Interconnection | -945.0 | -0.33 % |
| Net Energy | 282,240.0 | 100.00 % |

Average SR During Peak Hour

| Type | MW |
|--------------|------------|
| GT | 294 |
| Hydro | 102 |
| Syncon | 503 |
| Thermal | 30 |
| Total | 928 |

Weather
Temperature

| | | |
|-----------|-------|----|
| Morning | Sunny | 28 |
| Afternoon | Hot | 32 |

