

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	150 MW
Gas	4,166 MW
Hydro	1,829 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,525 MW</b>
<b>Total IPP</b>	<b>11,772 MW</b>
<b>Total Co-Gen</b>	<b>73 MW</b>
<b>System Total</b>	<b>19,930 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 20:30

TNB Generation	4,345 MW
IPP Generation	9,159 MW
Total Set On Bus	14,556 MW
Maximum Demand	13,586 MW
Spinning Reserve	979 MW
Net Energy	302,032 MWH
Load Factor	92.6 %

**Maximum Demand Record**

<b>Date :</b>	20/06/2012	15,826.0 MW
<b>Date :</b>	20/06/2012	328,716.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13391	12621	12316	11769	11473	11235	11237	11040	10854	11936	12694	13383	13290	12926	13219	13384	13449	13174	12594	12450	13147	13520	13522	13304

**Gas Usage**

Station	(mmscfd)
CBPS	47
GLGR	57
PAKA	3
PGPS	48
TJGS	215
<b>TNB Total</b>	<b>370</b>
KLPP	98
MPSS	54
PGLA	112
PLPS	112
SGB3	80
SGRI	1
SKSP	53
YPGS	34
YPKA	128
<b>IPP Total</b>	<b>671</b>
<b>Total Gas</b>	<b>1,041</b>
<b>Total Gas Required :</b>	<b>1,041</b>
<b>Gas Calorific Value :</b>	<b>38.500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	33,102.00	10.96 %
Gas	50,455.00	16.71 %
Hydro	8,697.00	2.88 %
<b>Total TNB</b>	<b>92,254.0</b>	<b>30.54 %</b>
ST-Coal	118,539.0	39.25 %
Gas	88,478.0	29.29 %
<b>Total IPP</b>	<b>207,017.0</b>	<b>68.54 %</b>
Co-Gen	1,966.0	0.65 %
<b>Total Co-Gen</b>	<b>1,966.0</b>	<b>0.65 %</b>
<b>Total Generation</b>	<b>301,237.0</b>	<b>99.74 %</b>
PLTG	-97.0	-0.03 %
HVDC	-698.0	-0.23 %
<b>Interconnection</b>	<b>-795.0</b>	<b>-0.26 %</b>
<b>Net Energy</b>	<b>302,032.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	223
Hydro	155
Syncon	456
Thermal	21
<b>Total</b>	<b>855</b>

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32





