

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	150 MW
Gas	4,411 MW
Hydro	1,744 MW
Distillate	0 MW
Total TNB	7,685 MW
Total IPP	11,479 MW
Total Co-Gen	35 MW
System Total	19,199 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30	
TNB Generation	4,949 MW
IPP Generation	9,999 MW
Total Set On Bus	16,062 MW
Maximum Demand	14,967 MW
Spinning Reserve	1,079 MW
Net Energy	313,611 MWH
Load Factor	87.3 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12444	11997	11556	11261	11044	11126	11040	10981	11409	13149	13884	14547	14358	14217	14631	14881	14967	14386	13533	13296	13872	13998	13703	13357

Gas Usage

Station	(mmscfd)
CBPS	58
GLGR	59
PAKA	45
PGPS	51
SRDG	8
TJGS	218
TNB Total	440
KLPP	99
MPSS	53
PGLA	91
PLPS	109
SGB3	80
SGRI	115
SKSP	52
YPGS	19
YPKA	105
IPP Total	721
Total Gas	1,161

Total Gas Required : 1,259
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	98
Total	98

Generation Mix

Type	MWh	Percentage
ST-Coal	33,092.00	10.55 %
Gas	58,836.00	18.76 %
Hydro	10,342.00	3.30 %
Total TNB	102,270.0	32.61 %
ST-Coal	107,368.0	34.24 %
ST-Oil	9,595.0	3.06 %
Gas	93,008.0	29.66 %
Total IPP	209,971.0	66.95 %
Co-Gen	1,134.0	0.36 %
Total Co-Gen	1,134.0	0.36 %
Total Generation	313,375.0	99.92 %
PLTG	463.0	0.15 %
HVDC	-699.0	-0.22 %
Interconnection	-236.0	-0.08 %
Net Energy	313,611.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	366
Hydro	156
Syncon	454
Thermal	31
Total	1008

Weather Temperature

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	31

