

Availability At Daily Maximum Demand Hour

ST-Coal	1,380	MW
ST-Gas	0	MW
ST-Oil	70	MW
Gas	4,521	MW
Hydro	1,779	MW
Distillate	0	MW
Total TNB	7,750	MW
Total IPP	11,397	MW
Total Co-Gen	49	MW
System Total	19,196	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:00	
TNB Generation	4,859 MW
IPP Generation	9,742 MW
Total Set On Bus	15,565 MW
Maximum Demand	14,598 MW
Spinning Reserve	915 MW
Net Energy	305,630 MWH
Load Factor	87.2 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12199	11566	11202	10614	10613	10492	10678	10870	11217	12787	13696	14380	14309	13955	14490	14598	14577	14114	13316	12988	13748	13748	13215	12688

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	57
PAKA	45
PGPS	49
SRDG	6
TJGS	211
TNB Total	415
KLPP	102
MPSS	54
PGLA	64
PLPS	102
SGB3	85
SGRI	109
SKSP	39
YPKA	69
IPP Total	625
Total Gas	1,040
Total Gas Required :	1,147
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	108
Total	108

Generation Mix

Type	MWh	Percentage
ST-Coal	32,976.00	10.79 %
Gas	54,940.00	17.98 %
Hydro	9,614.00	3.15 %
Total TNB	97,530.0	31.91 %
ST-Coal	116,687.0	38.18 %
ST-Oil	10,466.0	3.42 %
Gas	80,166.0	26.23 %
Total IPP	207,319.0	67.83 %
Co-Gen	1,401.0	0.46 %
Total Co-Gen	1,401.0	0.46 %
Total Generation	306,250.0	100.20 %
PLTG	-112.0	-0.04 %
HVDC	732.0	0.24 %
Interconnection	620.0	0.20 %
Net Energy	305,630.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	242
Hydro	98
Syncon	540
Thermal	64
Total	944

Weather
Temperature

Morning	Sunny	28
Afternoon	Hot	32

