

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,106 MW
Hydro	1,807 MW
Distillate	1,160 MW
Total TNB	7,453 MW
Total IPP	9,377 MW
Total Co-Gen	45 MW
System Total	17,435 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:00	
TNB Generation	6,318 MW
IPP Generation	8,476 MW
Total Set On Bus	15,687 MW
Maximum Demand	14,836 MW
Spinning Reserve	848 MW
Net Energy	304,846 MWH
Load Factor	85.6 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11695	10964	10765	10274	10078	10169	10438	10587	11123	13002	13873	14498	14406	14099	14628	14836	14812	14445	13384	13160	13985	13801	13343	12963

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	63
PAKA	134
PGPS	35
SRDG	7
TJGS	105
TNB Total	393
KLPP	46
MPSS	1
PGLA	85
PLPS	112
SGB3	25
SGRI	68
SKSP	54
YPKA	41
IPP Total	431
Total Gas	824

Total Gas Required : 1,209
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	55
PDPS	25
PGPS	14
PTEK	27
SGB3	42
SGRI	78
SRDG	42
TJGS	102
Total	385

Generation Mix

Type	MWh	Percentage
ST-Coal	32,799.00	10.76 %
Gas	49,769.00	16.33 %
Hydro	18,939.00	6.21 %
Distillate	19,975.00	6.55 %
Total TNB	121,482.0	39.85 %
ST-Coal	98,447.0	32.29 %
Gas	56,310.0	18.47 %
Distillate	26,438.0	8.67 %
Total IPP	181,195.0	59.44 %
Co-Gen	1,322.0	0.43 %
Total Co-Gen	1,322.0	0.43 %
Total Generation	303,999.0	99.72 %
PLTG	-238.0	-0.08 %
HVDC	-609.0	-0.20 %
Interconnection	-847.0	-0.28 %
Net Energy	304,846.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	418
Hydro	176
Syncon	315
Thermal	33
Total	942

Weather

Temperature

Morning	Sunny	26
Afternoon	Hot	34

