

Availability At Daily Maximum Demand Hour

ST-Coal	1,380	MW
ST-Gas	0	MW
ST-Oil	0	MW
Gas	4,201	MW
Hydro	1,789	MW
Distillate	0	MW
Total TNB	7,370	MW
Total IPP	12,322	MW
Total Co-Gen	71	MW
System Total	19,763	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00

TNB Generation	5,570	MW
IPP Generation	10,142	MW
Total Set On Bus	16,729	MW
Maximum Demand	15,722	MW
Spinning Reserve	946	MW
Net Energy	328,126	MWH
Load Factor	87.0	%

Maximum Demand Record

Date :	16/05/2012	15,723.0 MW
Date :	13/06/2012	328,126.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13411	12459	12052	11586	11431	11216	11408	11144	11707	13608	14640	15211	15167	14893	15456	15644	15722	15444	14086	13662	14787	14753	14285	13893

Gas Usage

Station	(mmscfd)
CBPS	45
GLGR	17
PAKA	85
PGPS	49
SRDG	16
TJGS	208
TNB Total	420

Alternate Fuel Usage

Station	(mmscfd)
PKLG	131
Total	131

Generation Mix

Type	MWh	Percentage
ST-Coal	33,120.00	10.09 %
Gas	55,265.00	16.84 %
Hydro	14,635.00	4.46 %
Total TNB	103,020.0	31.40 %
ST-Coal	118,148.0	36.01 %
ST-Oil	12,839.0	3.91 %
Gas	91,897.0	28.01 %
Total IPP	222,884.0	67.93 %
Co-Gen	1,946.0	0.59 %
Total Co-Gen	1,946.0	0.59 %
Total Generation	327,850.0	99.92 %
PLTG	431.0	0.13 %
HVDC	-707.0	-0.22 %
Interconnection	-276.0	-0.08 %
Net Energy	328,126.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	339
Hydro	178
Syncon	381
Thermal	36
Total	934

KLPP	92
MPSS	56
PGLA	94
PLPS	98
SGB3	86
SGRI	69
SKSP	50
YPGS	34
YPKA	125
IPP Total	705
Total Gas	1,126

Total Gas Required : 1,256
Gas Calorific Value : 38.500

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

