

Availability At Daily Maximum Demand Hour

ST-Coal	1,360	MW
ST-Gas	0	MW
ST-Oil	80	MW
Gas	1,865	MW
Hydro	1,805	MW
Distillate	1,715	MW
Total TNB	6,825	MW
Total IPP	11,227	MW
Total Co-Gen	20	MW
System Total	18,072	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30		
TNB Generation	5,063	MW
IPP Generation	9,538	MW
Total Set On Bus	15,560	MW
Maximum Demand	14,905	MW
Spinning Reserve	939	MW
Net Energy	306,683	MWH
Load Factor	85.7	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11999	11286	10958	10499	10246	10044	10237	10465	11052	12818	13893	14402	14344	14074	14657	14885	14868	14548	13453	13048	13991	13734	13317	12942

Gas Usage

Station	(mmscfd)
GLGR	41
PAKA	99
PGPS	22
SRDG	4
TNB Total	166
KLPP	10
MPSS	19
PGLA	50
PLPS	73
SGB3	34
SGRI	44
SKSP	47
YPGS	33
YPKA	103
IPP Total	414
Total Gas	580

Total Gas Required : 1,096
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
GLGR	18
KLPP	44
MPSS	27
PAKA	26
PGGS	1
PGLA	30
PGPS	42
PKLG	120
PLPS	26
SGRI	41
SRDG	14
TJGS	128
Total	516

Generation Mix

Type	MWh	Percentage
ST-Coal	31,610.00	10.31 %
ST-Oil	1,796.00	0.59 %
Gas	20,042.00	6.54 %
Hydro	18,419.00	6.01 %
Distillate	28,351.00	9.24 %
Total TNB	100,218.0	32.68 %
ST-Coal	108,455.0	35.36 %
ST-Oil	11,692.0	3.81 %
Gas	56,189.0	18.32 %
Distillate	22,316.0	7.28 %
Total IPP	198,652.0	64.77 %
Co-Gen	1,121.0	0.37 %
Total Co-Gen	1,121.0	0.37 %
Total Generation	299,991.0	97.82 %
PLTG	228.0	0.07 %
HVDC	-6,920.0	-2.26 %
Interconnection	-6,692.0	-2.18 %
Net Energy	306,683.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	334
Hydro	202
Syncon	264
Thermal	62
Total	862

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

