

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	145	MW
ST-Oil	0	MW
Gas	2,911	MW
Hydro	1,788	MW
Distillate	350	MW
Total TNB	7,174	MW
Total IPP	11,674	MW
Total Co-Gen	82	MW
System Total	18,930	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30

TNB Generation	5,137	MW
IPP Generation	10,068	MW
Total Set On Bus	16,341	MW
Maximum Demand	15,321	MW
Spinning Reserve	1,054	MW
Net Energy	321,072	MWH
Load Factor	87.3	%

Maximum Demand Record

Date :	16/05/2012	15,723.0 MW
Date :	16/05/2012	325,227.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12721	11971	11580	11292	10997	10672	10760	10760	11442	13154	14207	14989	14853	14536	15006	15195	15255	14754	13868	13551	14181	13920	13409	13139

Gas Usage

Station	(mmscfd)
GLGR	43
PGPS	50
SRDG	45
TJGS	68
TNB Total	205
KLPP	70
MPSS	57
PGLA	89
PKLG	13
PLPS	73
SGB3	46
SGRI	-15
SKSP	55
YPGS	34
YPKA	128
IPP Total	550
Total Gas	756
Total Gas Required :	1,067
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	23
PDPS	6
PKLG	133
PLPS	25
PTEK	21
SGB3	23
SGRI	0
TJGS	81
Total	311

Generation Mix

Type	MWh	Percentage
ST-Coal	46,947.00	14.62 %
Gas	23,088.00	7.19 %
Hydro	23,525.00	7.33 %
Distillate	11,325.00	3.53 %
Total TNB	104,885.0	32.67 %
ST-Coal	100,980.0	31.45 %
ST-Oil	13,112.0	4.08 %
Gas	87,388.0	27.22 %
Distillate	11,930.0	3.72 %
Total IPP	213,410.0	66.47 %
Co-Gen	2,187.0	0.68 %
Total Co-Gen	2,187.0	0.68 %
Total Generation	320,482.0	99.82 %
PLTG	108.0	0.03 %
HVDC	-698.0	-0.22 %
Interconnection	-590.0	-0.18 %
Net Energy	321,072.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	389
Hydro	139
Syncon	249
Thermal	48
Total	826

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

