

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	160	MW
ST-Oil	0	MW
Gas	3,576	MW
Hydro	1,753	MW
Distillate	700	MW
Total TNB	8,169	MW
Total IPP	10,853	MW
Total Co-Gen	82	MW
System Total	19,104	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,857 MW
IPP Generation	8,647 MW
Total Set On Bus	16,356 MW
Maximum Demand	15,578 MW
Spinning Reserve	770 MW
Net Energy	322,080 MWH
Load Factor	86.1 %

Maximum Demand Record

Date :	10/05/2012	15,578.0 MW
Date :	10/05/2012	322,080.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12911	12075	11679	11377	11182	10831	11134	11074	11689	13553	14275	15034	14969	14680	15129	15520	15465	14968	13923	13785	14521	14332	13999	13461

Gas Usage

Station	(mmscfd)
CBPS	46
GLGR	4
PAKA	158
PGPS	49
SRDG	26
TJGS	128
TNB Total	411
KLPP	96
PGLA	89
PKLG	3
PLPS	96
SGB3	92
SGRI	67
SKSP	57
YPGS	34
YPKA	134
IPP Total	670
Total Gas	1,081

Total Gas Required : 1,282
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	4
PKLG	133
TJGS	64
Total	201

Generation Mix

Type	MWh	Percentage
ST-Coal	47,516.00	14.75 %
Gas	52,826.00	16.40 %
Hydro	22,649.00	7.03 %
Distillate	9,082.00	2.82 %
Total TNB	132,073.0	41.01 %
ST-Coal	87,313.0	27.11 %
ST-Oil	13,125.0	4.08 %
Gas	87,708.0	27.23 %
Distillate	564.0	0.18 %
Total IPP	188,710.0	58.59 %
Co-Gen	2,202.0	0.68 %
Total Co-Gen	2,202.0	0.68 %
Total Generation	322,985.0	100.28 %
PLTG	175.0	0.05 %
HVDC	730.0	0.23 %
Interconnection	905.0	0.28 %
Net Energy	322,080.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	454
Hydro	229
Syncon	233
Thermal	70
Total	985

Weather Temperature

Weather	Temperature
Morning	Sunny 26
Afternoon	Hot 34

