

Availability At Daily Maximum Demand Hour

ST-Coal	1,990	MW
ST-Gas	160	MW
ST-Oil	0	MW
Gas	3,721	MW
Hydro	1,764	MW
Distillate	700	MW
Total TNB	8,335	MW
Total IPP	10,728	MW
Total Co-Gen	76	MW
System Total	19,139	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00

TNB Generation	6,445	MW
IPP Generation	8,374	MW
Total Set On Bus	15,746	MW
Maximum Demand	14,942	MW
Spinning Reserve	851	MW
Net Energy	311,843	MWH
Load Factor	87.0	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	24/04/2012	320,821.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12577	12115	11622	11148	10832	10814	10930	10953	11323	12886	13889	14539	14518	14050	14334	14913	14942	14668	13549	13300	14214	13994	13343	13079

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	59
PAKA	185
PGPS	24
SRDG	3
TJGS	125
TNB Total	443
KLPP	78
PGLA	83
PLPS	103
SGB3	82
SGRI	43
SKSP	53
YPGS	34
YPKA	134
IPP Total	610
Total Gas	1,053
Total Gas Required :	1,242
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PGLA	1
PKLG	134
TJGS	55
Total	190

Generation Mix

Type	MWh	Percentage
ST-Coal	47,365.00	15.19 %
Gas	56,846.00	18.23 %
Hydro	22,085.00	7.08 %
Distillate	7,888.00	2.53 %
Total TNB	134,184.0	43.03 %
ST-Coal	82,631.0	26.50 %
ST-Oil	13,219.0	4.24 %
Gas	79,716.0	25.56 %
Distillate	105.0	0.03 %
Total IPP	175,671.0	56.33 %
Co-Gen	1,375.0	0.44 %
Total Co-Gen	1,375.0	0.44 %
Total Generation	311,230.0	99.80 %
PLTG	88.0	0.03 %
HVDC	-701.0	-0.22 %
Interconnection	-613.0	-0.20 %
Net Energy	311,843.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	473
Hydro	148
Syncon	247
Thermal	41
Total	910

Weather Temperature

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	33

