

Availability At Daily Maximum Demand Hour

ST-Coal	1,290 MW
ST-Gas	80 MW
ST-Oil	80 MW
Gas	4,396 MW
Hydro	1,540 MW
Distillate	0 MW
Total TNB	7,386 MW
Total IPP	10,256 MW
Total Co-Gen	51 MW
System Total	17,693 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00	
TNB Generation	5,918 MW
IPP Generation	8,953 MW
Total Set On Bus	15,973 MW
Maximum Demand	14,951 MW
Spinning Reserve	1,051 MW
Net Energy	309,921 MWH
Load Factor	86.4 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11735	11369	10983	10776	10200	10230	10457	10681	11429	12998	13947	14585	14487	14200	14658	14741	14951	14496	13560	13225	14199	14143	13660	13108

Gas Usage

Station	(mmscfd)
CBPS	46
GLGR	57
PAKA	133
PGGS	2
PGPS	49
SRDG	34
TJGS	132
TNB Total	454
KLPP	4
PDPS	1
PGLA	77
PKLG	2
PLPS	91
SGB3	64
SGRI	127
SKSP	57
YPGS	34
YPKA	136
IPP Total	593
Total Gas	1,046

Total Gas Required : 1,270
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
PGLA	14
PGPS	14
PKLG	119
SGB3	28
TJGS	49
Total	224

Generation Mix

Type	MWh	Percentage
ST-Coal	30,747.00	9.92 %
ST-Oil	1,338.00	0.43 %
Gas	56,446.00	18.21 %
Hydro	22,057.00	7.12 %
Distillate	9,501.00	3.07 %
Total TNB	120,089.0	38.75 %
ST-Coal	93,923.0	30.31 %
ST-Oil	11,611.0	3.75 %
Gas	77,812.0	25.11 %
Distillate	5,649.0	1.82 %
Total IPP	188,995.0	60.98 %
Co-Gen	1,428.0	0.46 %
Total Co-Gen	1,428.0	0.46 %
Total Generation	310,512.0	100.19 %
PLTG	-138.0	-0.04 %
HVDC	729.0	0.24 %
Interconnection	591.0	0.19 %
Net Energy	309,921.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	476
Hydro	185
Syncon	178
Thermal	58
Total	897

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

