

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,890 MW
ST-Gas	0 MW
ST-Oil	150 MW
Gas	4,386 MW
Hydro	1,894 MW
Distillate	60 MW
<b>Total TNB</b>	<b>8,380 MW</b>
<b>Total IPP</b>	<b>10,567 MW</b>
<b>Total Co-Gen</b>	<b>88 MW</b>
<b>System Total</b>	<b>19,595 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:30

TNB Generation	6,246 MW
IPP Generation	7,438 MW
Total Set On Bus	14,545 MW
Maximum Demand	13,798 MW
Spinning Reserve	773 MW
Net Energy	292,788 MWH
Load Factor	88.4 %

**Maximum Demand Record**

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12118	11572	11063	10875	10614	10453	10602	10569	10767	12253	13084	13593	13607	13199	13282	13708	13754	13322	12465	12330	13117	12795	12288	11975

**Gas Usage**

Station	(mmscfd)
CBPS	1
GLGR	56
PAKA	135
PGPS	54
SRDG	6
TJGS	206
<b>TNB Total</b>	<b>458</b>
KLPP	103
PGLA	98
PLPS	68
SGB3	36
SKSP	48
YPGS	68
YPKA	34
<b>IPP Total</b>	<b>455</b>
<b>Total Gas</b>	<b>913</b>
<b>Total Gas Required :</b>	<b>913</b>
<b>Gas Calorific Value :</b>	<b>38.500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	46,288.00	15.81 %
Gas	62,079.00	21.20 %
Hydro	23,935.00	8.17 %
<b>Total TNB</b>	<b>132,302.0</b>	<b>45.19 %</b>
ST-Coal	97,324.0	33.24 %
Gas	61,345.0	20.95 %
<b>Total IPP</b>	<b>158,669.0</b>	<b>54.19 %</b>
Co-Gen	2,142.0	0.73 %
<b>Total Co-Gen</b>	<b>2,142.0</b>	<b>0.73 %</b>
<b>Total Generation</b>	<b>293,113.0</b>	<b>100.11 %</b>
PLTG	-294.0	-0.10 %
HVDC	619.0	0.21 %
<b>Interconnection</b>	<b>325.0</b>	<b>0.11 %</b>
<b>Net Energy</b>	<b>292,788.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	184
Hydro	268
Syncon	149
Thermal	198
<b>Total</b>	<b>799</b>

**Weather Temperature**

Time	Weather	Temperature
Morning	Rainy	23
Afternoon	Cloudy	31





