

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,980	MW
ST-Gas	0	MW
ST-Oil	150	MW
Gas	4,456	MW
Hydro	1,815	MW
Distillate	60	MW
<b>Total TNB</b>	<b>8,461</b>	<b>MW</b>
<b>Total IPP</b>	<b>10,767</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>75</b>	<b>MW</b>
<b>System Total</b>	<b>19,863</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 16:00

TNB Generation	6,853	MW
IPP Generation	7,915	MW
Total Set On Bus	15,759	MW
Maximum Demand	14,878	MW
Spinning Reserve	916	MW
Net Energy	300,417	MWH
Load Factor	84.1	%

**Maximum Demand Record**

<b>Date :</b>	09/05/2011	15,476.0 MW
<b>Date :</b>	10/05/2011	318,459.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11177	10594	10154	9854	9733	9676	9816	10166	10652	12548	13457	14138	14122	13871	14290	14690	14878	14553	13266	12898	14041	13825	13488	13029

**Gas Usage**

Station	(mmscfd)
CBPS	53
GLGR	60
PAKA	77
PGPS	53
SRDG	43
TJGS	210
<b>TNB Total</b>	<b>495</b>
KLPP	110
MPSS	20
PGLA	108
PKLG	7
PLPS	104
PTEK	2
SGB3	63
SKSP	50
YPGS	63
YPKA	31
<b>IPP Total</b>	<b>556</b>
<b>Total Gas</b>	<b>1,051</b>

Total Gas Required : 1,051  
Gas Calorific Value : 38.500

**Generation Mix**

Type	MWh	Percentage
ST-Coal	45,423.00	15.12 %
Gas	65,193.00	21.70 %
Hydro	22,302.00	7.42 %
<b>Total TNB</b>	<b>132,918.0</b>	<b>44.24 %</b>
ST-Coal	90,782.0	30.22 %
Gas	74,484.0	24.79 %
<b>Total IPP</b>	<b>165,266.0</b>	<b>55.01 %</b>
Co-Gen	2,042.0	0.68 %
<b>Total Co-Gen</b>	<b>2,042.0</b>	<b>0.68 %</b>
<b>Total Generation</b>	<b>300,226.0</b>	<b>99.94 %</b>
PLTG	-827.0	-0.28 %
HVDC	636.0	0.21 %
<b>Interconnection</b>	<b>-191.0</b>	<b>-0.06 %</b>
<b>Net Energy</b>	<b>300,417.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	232
Hydro	169
Syncon	185
Thermal	341
<b>Total</b>	<b>926</b>

**Weather Temperature**

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32





