

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,980	MW
ST-Gas	0	MW
ST-Oil	150	MW
Gas	4,446	MW
Hydro	1,894	MW
Distillate	60	MW
<b>Total TNB</b>	<b>8,530</b>	<b>MW</b>
<b>Total IPP</b>	<b>10,772</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>80</b>	<b>MW</b>
<b>System Total</b>	<b>19,942</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 20:00		
TNB Generation	5,649	MW
IPP Generation	6,982	MW
<b>Total Set On Bus</b>	<b>13,642</b>	<b>MW</b>
Maximum Demand	12,788	MW
Spinning Reserve	931	MW
Net Energy	272,654	MWH
Load Factor	88.8	%

**Maximum Demand Record**

<b>Date :</b>	09/05/2011	15,476.0 MW
<b>Date :</b>	10/05/2011	318,459.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11301	10914	10511	10233	10156	10219	10128	10092	10066	11303	11822	12290	12421	12223	12303	12235	12299	11890	11685	11617	12788	12536	12258	11933

**Gas Usage**

Station	(mmscfd)
CBPS	53
GLGR	54
PAKA	8
PGPS	53
TJGS	201
<b>TNB Total</b>	<b>369</b>
KLPP	108
PGLA	101
PLPS	102
SGB3	56
SKSP	47
YPGS	68
YPKA	35
<b>IPP Total</b>	<b>516</b>
<b>Total Gas</b>	<b>885</b>
<b>Total Gas Required :</b>	<b>885</b>
<b>Gas Calorific Value :</b>	<b>38.500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	44,291.00	16.24 %
Gas	50,937.00	18.68 %
Hydro	28,713.00	10.53 %
<b>Total TNB</b>	<b>123,941.0</b>	<b>45.46 %</b>
ST-Coal	76,209.0	27.95 %
Gas	69,586.0	25.52 %
<b>Total IPP</b>	<b>145,795.0</b>	<b>53.47 %</b>
Co-Gen	2,159.0	0.79 %
<b>Total Co-Gen</b>	<b>2,159.0</b>	<b>0.79 %</b>
<b>Total Generation</b>	<b>271,895.0</b>	<b>99.72 %</b>
PLTG	-63.0	-0.02 %
HVDC	-696.0	-0.26 %
<b>Interconnection</b>	<b>-759.0</b>	<b>-0.28 %</b>
<b>Net Energy</b>	<b>272,654.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	224
Hydro	127
Syncon	138
Thermal	305
<b>Total</b>	<b>794</b>

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	35





