

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	0	MW
ST-Oil	150	MW
Gas	4,386	MW
Hydro	1,818	MW
Distillate	60	MW
Total TNB	8,394	MW
Total IPP	11,017	MW
Total Co-Gen	79	MW
System Total	20,050	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00		
TNB Generation	5,000	MW
IPP Generation	6,167	MW
Total Set On Bus	12,135	MW
Maximum Demand	11,298	MW
Spinning Reserve	889	MW
Net Energy	234,439	MWH
Load Factor	86.5	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	10565	10250	9958	9650	9365	9066	9082	8832	8506	8877	9421	9762	9797	9797	9892	10032	9991	9882	9759	10266	11298	11114	10923	10674

Gas Usage

Station	(mmscfd)
GLGR	60
PGPS	27
TJGS	213
TNB Total	301
KLPP	120
PGLA	77
PLPS	120
SKSP	53
YPGS	23
YPKA	75
IPP Total	468
Total Gas	769
Total Gas Required :	769
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	41,797.00	17.83 %
Gas	43,407.00	18.52 %
Hydro	14,386.00	6.14 %
Total TNB	99,590.0	42.48 %
ST-Coal	68,173.0	29.08 %
Gas	64,001.0	27.30 %
Total IPP	132,174.0	56.38 %
Co-Gen	1,959.0	0.84 %
Total Co-Gen	1,959.0	0.84 %
Total Generation	233,723.0	99.69 %
PLTG	-16.0	-0.01 %
HVDC	-700.0	-0.30 %
Interconnection	-716.0	-0.31 %
Net Energy	234,439.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	53
Hydro	145
Syncon	386
Thermal	329
Total	912

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	30

