

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	150	MW
ST-Oil	0	MW
Gas	4,471	MW
Hydro	1,885	MW
Distillate	60	MW
Total TNB	8,546	MW
Total IPP	10,992	MW
Total Co-Gen	79	MW
System Total	20,177	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 19:30		
TNB Generation	5,202	MW
IPP Generation	5,988	MW
Total Set On Bus	12,047	MW
Maximum Demand	11,208	MW
Spinning Reserve	778	MW
Net Energy	231,535	MWH
Load Factor	86.1	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	10192	9922	9719	9233	9171	9043	8881	8777	8494	8768	9290	9685	9637	9448	9787	9823	9774	9803	9647	10286	11064	10915	11081	10755

Gas Usage

Station	(mmscfd)
GLGR	60
TJGS	211
TNB Total	271
KLPP	120
PGLA	122
PLPS	117
SGB3	83
SKSP	51
YPKA	103
IPP Total	596
Total Gas	868
Total Gas Required :	868
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	40,549.00	17.51 %
Gas	40,065.00	17.30 %
Hydro	14,071.00	6.08 %
Total TNB	94,685.0	40.89 %
ST-Coal	54,100.0	23.37 %
Gas	81,358.0	35.14 %
Total IPP	135,458.0	58.50 %
Co-Gen	2,133.0	0.92 %
Total Co-Gen	2,133.0	0.92 %
Total Generation	232,276.0	100.32 %
PLTG	10.0	0.00 %
HVDC	731.0	0.32 %
Interconnection	741.0	0.32 %
Net Energy	231,535.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	80
Hydro	201
Syncon	264
Thermal	415
Total	959

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

