

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	150	MW
ST-Oil	0	MW
Gas	4,381	MW
Hydro	1,885	MW
Distillate	60	MW
Total TNB	8,456	MW
Total IPP	11,062	MW
Total Co-Gen	82	MW
System Total	20,160	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 19:30		
TNB Generation	4,604	MW
IPP Generation	7,406	MW
Total Set On Bus	13,180	MW
Maximum Demand	12,175	MW
Spinning Reserve	1,088	MW
Net Energy	259,246	MWH
Load Factor	88.7	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11128	10350	10326	10010	9716	9548	9485	9611	9732	10530	11344	11775	11791	11279	11405	11324	11257	11031	11018	11504	11897	11708	11109	10848

Gas Usage

Station	(mmscfd)
GLGR	55
PAKA	4
TJGS	200
TNB Total	259
KLPP	110
PGLA	109
PLPS	105
SGB3	31
SKSP	51
YPGS	34
YPKA	130
IPP Total	571
Total Gas	830
Total Gas Required :	830
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	43,887.00	16.93 %
Gas	37,657.00	14.53 %
Hydro	12,318.00	4.75 %
Total TNB	93,862.0	36.21 %
ST-Coal	85,700.0	33.06 %
Gas	78,280.0	30.20 %
Total IPP	163,980.0	63.25 %
Co-Gen	2,124.0	0.82 %
Total Co-Gen	2,124.0	0.82 %
Total Generation	259,966.0	100.28 %
PLTG	-5.0	0.00 %
HVDC	725.0	0.28 %
Interconnection	720.0	0.28 %
Net Energy	259,246.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	112
Hydro	198
Syncon	369
Thermal	371
Total	1051

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Rainy 29

