

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	0	MW
ST-Oil	80	MW
Gas	3,406	MW
Hydro	1,890	MW
Distillate	760	MW
Total TNB	8,116	MW
Total IPP	10,586	MW
Total Co-Gen	48	MW
System Total	18,750	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30		
TNB Generation	6,176	MW
IPP Generation	8,230	MW
Total Set On Bus	15,292	MW
Maximum Demand	14,544	MW
Spinning Reserve	838	MW
Net Energy	297,538	MWH
Load Factor	85.2	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11540	11021	10561	10311	10105	9865	10222	10168	10866	12515	13356	14049	14080	13751	14185	14325	14452	14025	13314	13222	13858	13573	12877	12624

Gas Usage

Station	(mmscfd)
CBPS	43
GLGR	56
PAKA	89
SRDG	4
TJGS	116
TNB Total	308
KLPP	73
MPSS	25
PGLA	61
PLPS	83
SGB3	71
SGRI	45
SKSP	50
YPGS	68
YPKA	131
IPP Total	608
Total Gas	915

Total Gas Required : 1,182
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	17
PGLA	23
PGPS	18
PKLG	134
PLPS	9
SGB3	8
SGRI	8
TEWA	4
TJGS	46
Total	266

Generation Mix

Type	MWh	Percentage
ST-Coal	42,897.00	14.42 %
ST-Oil	1,673.00	0.56 %
Gas	41,066.00	13.80 %
Hydro	21,973.00	7.38 %
Distillate	7,555.00	2.54 %
Total TNB	115,164.0	38.71 %
ST-Coal	77,603.0	26.08 %
ST-Oil	13,196.0	4.44 %
Gas	81,424.0	27.37 %
Distillate	8,617.0	2.90 %
Total IPP	180,840.0	60.78 %
Co-Gen	1,392.0	0.47 %
Total Co-Gen	1,392.0	0.47 %
Total Generation	297,396.0	99.95 %
PLTG	-142.0	-0.05 %
Interconnection	-142.0	-0.05 %
Net Energy	297,538.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	382
Hydro	263
Syncon	230
Thermal	32
Total	908

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

