

Availability At Daily Maximum Demand Hour

ST-Coal	1,380	MW
ST-Gas	80	MW
ST-Oil	0	MW
Gas	3,936	MW
Hydro	1,874	MW
Distillate	60	MW
Total TNB	7,330	MW
Total IPP	11,097	MW
Total Co-Gen	53	MW
System Total	18,480	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30

TNB Generation	4,614	MW
IPP Generation	9,381	MW
Total Set On Bus	14,948	MW
Maximum Demand	14,167	MW
Spinning Reserve	900	MW
Net Energy	292,636	MWH
Load Factor	86.1	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11644	11040	10557	10310	10197	10171	10217	10453	11042	12514	13383	14031	14044	13412	13537	13896	13885	13721	12900	13283	13387	13178	12464	12008

Gas Usage

Station	(mmscfd)
CBPS	46
GLGR	54
PAKA	92
SRDG	15
TIGS	114
TNB Total	321

Alternate Fuel Usage

Station	(mmscfd)
PKLG	69
TEWA	2
Total	70

Generation Mix

Type	MWh	Percentage
ST-Coal	31,051.00	10.61 %
Gas	41,134.00	14.06 %
Hydro	15,328.00	5.24 %
Distillate	146.00	0.05 %
Total TNB	87,659.0	29.95 %
ST-Coal	97,219.0	33.22 %
ST-Oil	6,734.0	2.30 %
Gas	96,996.0	33.15 %
Total IPP	200,949.0	68.67 %
Co-Gen	1,428.0	0.49 %
Total Co-Gen	1,428.0	0.49 %
Total Generation	290,036.0	99.11 %
PLTG	20.0	0.01 %
HVDC	-2,620.0	-0.90 %
Interconnection	-2,600.0	-0.89 %
Net Energy	292,636.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	290
Hydro	176
Syncon	452
Thermal	27
Total	945

KLPP	106
MPSS	26
PGLA	105
PLPS	93
SGB3	82
SGRI	69
SKSP	48
YPGS	69
YPKA	123
IPP Total	721
Total Gas	1,042

Total Gas Required :	1,113
Gas Calorific Value :	38.500

Weather Temperature

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	31

