

Availability At Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	0 MW
ST-Oil	150 MW
Gas	3,556 MW
Hydro	1,874 MW
Distillate	60 MW
Total TNB	7,620 MW
Total IPP	10,926 MW
Total Co-Gen	53 MW
System Total	18,599 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 19:30	
TNB Generation	4,490 MW
IPP Generation	8,317 MW
Total Set On Bus	13,993 MW
Maximum Demand	12,850 MW
Spinning Reserve	1,133 MW
Net Energy	277,563 MWH
Load Factor	90.0 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11986	11621	11063	10670	10331	10299	10255	10109	10446	11462	12206	12626	12622	12127	12409	12326	12266	11957	11981	12385	12714	12646	12155	11847

Gas Usage

Station	(mmscfd)
CBPS	53
GLGR	60
PAKA	47
TJGS	85
TNB Total	244
KLPP	70
MPSS	28
PGLA	53
PLPS	72
SGB3	75
SGRI	1
SKSP	50
YPGS	69
YPKA	131
IPP Total	549
Total Gas	793

Total Gas Required : 1,015
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	23
PGLA	28
PGPS	28
PKLG	135
TJGS	9
Total	222

Generation Mix

Type	MWh	Percentage
ST-Coal	39,289.00	14.15 %
ST-Oil	2,609.00	0.94 %
Gas	33,156.00	11.95 %
Hydro	15,642.00	5.64 %
Distillate	1,258.00	0.45 %
Total TNB	91,954.0	33.13 %
ST-Coal	89,057.0	32.09 %
ST-Oil	13,295.0	4.79 %
Gas	73,983.0	26.65 %
Distillate	6,607.0	2.38 %
Total IPP	182,942.0	65.91 %
Co-Gen	1,437.0	0.52 %
Total Co-Gen	1,437.0	0.52 %
Total Generation	276,333.0	99.56 %
PLTG	-9.0	0.00 %
HVDC	-1,221.0	-0.44 %
Interconnection	-1,230.0	-0.44 %
Net Energy	277,563.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	291
Hydro	185
Syncon	383
Thermal	39
Total	897

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

