

Availability At Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	85 MW
ST-Oil	70 MW
Gas	3,686 MW
Hydro	1,894 MW
Distillate	60 MW
<b>Total TNB</b>	<b>7,775 MW</b>
<b>Total IPP</b>	<b>10,927 MW</b>
<b>Total Co-Gen</b>	<b>39 MW</b>
<b>System Total</b>	<b>18,741 MW</b>

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00

TNB Generation	6,153 MW
IPP Generation	8,525 MW
Total Set On Bus	15,603 MW
Maximum Demand	14,723 MW
Spinning Reserve	880 MW
Net Energy	301,797 MWH
Load Factor	85.4 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11561	10887	10593	10197	10097	9962	10172	10343	11150	12669	13556	14210	14270	13910	14413	14587	14723	14433	13021	13205	13976	13507	13147	12656

Gas Usage

Station	(mmscfd)
CBPS	53
GLGR	55
PAKA	136
SRDG	28
TJGS	100
<b>TNB Total</b>	<b>371</b>

Alternate Fuel Usage

Station	(mmscfd)
PGPS	11
PKLG	2
<b>Total</b>	<b>13</b>

Generation Mix

Type	MWh	Percentage
ST-Coal	47,003.00	15.57 %
ST-Oil	1,052.00	0.35 %
Gas	48,306.00	16.01 %
Hydro	18,151.00	6.01 %
<b>Total TNB</b>	<b>114,512.0</b>	<b>37.94 %</b>
ST-Coal	88,493.0	29.32 %
ST-Oil	198.0	0.07 %
Gas	97,946.0	32.45 %
<b>Total IPP</b>	<b>186,637.0</b>	<b>61.84 %</b>
Co-Gen	1,162.0	0.39 %
<b>Total Co-Gen</b>	<b>1,162.0</b>	<b>0.39 %</b>
<b>Total Generation</b>	<b>302,311.0</b>	<b>100.17 %</b>
PLTG	-209.0	-0.07 %
HVDC	723.0	0.24 %
<b>Interconnection</b>	<b>514.0</b>	<b>0.17 %</b>
<b>Net Energy</b>	<b>301,797.0</b>	<b>100.00 %</b>

Average SR During Peak Hour

Type	MW
GT	335
Hydro	151
Syncon	360
Thermal	56
<b>Total</b>	<b>901</b>

KLPP	110
MPSS	27
PGLA	92
PLPS	102
SGB3	82
SGRI	68
SKSP	50
YPGS	67
YPKA	131
<b>IPP Total</b>	<b>729</b>
<b>Total Gas</b>	<b>1,100</b>

Total Gas Required : 1,114  
Gas Calorific Value : 38,500

Weather Temperature

	Weather	Temperature
Morning	Rainy	24
Afternoon	Hot	32





