

Availability At Daily Maximum Demand Hour

ST-Coal	1,290	MW
ST-Gas	0	MW
ST-Oil	155	MW
Gas	3,072	MW
Hydro	1,838	MW
Distillate	730	MW
Total TNB	7,085	MW
Total IPP	10,645	MW
Total Co-Gen	75	MW
System Total	17,805	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30

TNB Generation	5,399	MW
IPP Generation	9,144	MW
Total Set On Bus	15,592	MW
Maximum Demand	14,663	MW
Spinning Reserve	974	MW
Net Energy	301,364	MWH
Load Factor	85.6	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11599	11054	10720	10295	10207	10000	10333	10463	11086	12771	13444	14257	14220	13840	14465	14497	14366	14226	13509	13627	13582	13334	12665	12023

Gas Usage

Station	(mmscfd)
CBPS	53
GLGR	55
PAKA	136
SRDG	10
TJGS	47
TNB Total	301
KLPP	38
MPSS	45
PLPS	72
SGRI	124
SKSP	51
YPGS	34
YPKA	141
IPP Total	506
Total Gas	807

Total Gas Required : 1,152
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	53
PGPS	33
PKLG	136
PLPS	17
SGRI	11
TEWA	2
TJGS	93
Total	345

Generation Mix

Type	MWh	Percentage
ST-Coal	29,199.00	9.69 %
ST-Oil	3,128.00	1.04 %
Gas	38,075.00	12.63 %
Hydro	19,161.00	6.36 %
Distillate	14,130.00	4.69 %
Total TNB	103,693.0	34.41 %
ST-Coal	103,195.0	34.24 %
ST-Oil	13,411.0	4.45 %
Gas	67,788.0	22.49 %
Distillate	10,577.0	3.51 %
Total IPP	194,971.0	64.70 %
Co-Gen	2,051.0	0.68 %
Total Co-Gen	2,051.0	0.68 %
Total Generation	300,715.0	99.78 %
PLTG	44.0	0.01 %
HVDC	-693.0	-0.23 %
Interconnection	-649.0	-0.22 %
Net Energy	301,364.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	377
Hydro	258
Syncon	267
Thermal	52
Total	954

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

