

Availability At Daily Maximum Demand Hour

ST-Coal	1,200	MW
ST-Gas	0	MW
ST-Oil	155	MW
Gas	4,137	MW
Hydro	1,512	MW
Distillate	60	MW
Total TNB	7,064	MW
Total IPP	11,172	MW
Total Co-Gen	76	MW
System Total	18,312	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	4,493 MW
IPP Generation	9,484 MW
Total Set On Bus	14,978 MW
Maximum Demand	14,202 MW
Spinning Reserve	925 MW
Net Energy	295,479 MWH
Load Factor	86.7 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11322	11106	10637	10266	10116	10096	10450	10537	11058	12515	13280	13854	13834	13418	13969	14159	14192	13849	12912	12832	13621	13435	12787	12190

Gas Usage

Station	(mmscfd)
GLGR	54
PAKA	178
PGPS	49
SRDG	10
TJGS	71
TNB Total	361
KLPP	73
MPSS	45
PGLA	89
SGB3	61
SGRI	141
SKSP	48
YPGS	34
YPKA	141
IPP Total	632
Total Gas	993

Total Gas Required : 1,189
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	15
PGPS	33
PKLG	128
SGB3	14
TJGS	6
Total	196

Generation Mix

Type	MWh	Percentage
ST-Coal	27,321.00	9.25 %
ST-Oil	3,127.00	1.06 %
Gas	45,628.00	15.44 %
Hydro	14,788.00	5.00 %
Distillate	834.00	0.28 %
Total TNB	91,698.0	31.03 %
ST-Coal	99,573.0	33.70 %
ST-Oil	12,541.0	4.24 %
Gas	84,940.0	28.75 %
Distillate	3,745.0	1.27 %
Total IPP	200,799.0	67.96 %
Co-Gen	2,059.0	0.70 %
Total Co-Gen	2,059.0	0.70 %
Total Generation	294,556.0	99.69 %
PLTG	-228.0	-0.08 %
HVDC	-695.0	-0.24 %
Interconnection	-923.0	-0.31 %
Net Energy	295,479.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	390
Hydro	193
Syncon	297
Thermal	45
Total	925

Weather Temperature

	Weather	Temperature
Morning	Sunny	29
Afternoon	Cloudy	32

