

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,200	MW
ST-Gas	155	MW
ST-Oil	0	MW
Gas	4,287	MW
Hydro	1,619	MW
Distillate	60	MW
<b>Total TNB</b>	<b>7,321</b>	<b>MW</b>
<b>Total IPP</b>	<b>11,004</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>75</b>	<b>MW</b>
<b>System Total</b>	<b>18,400</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 20:00		
TNB Generation	4,197	MW
IPP Generation	5,495	MW
Total Set On Bus	10,632	MW
Maximum Demand	9,755	MW
Spinning Reserve	865	MW
Net Energy	195,559	MWH
Load Factor	83.5	%

**Maximum Demand Record**

<b>Date :</b>	09/05/2011	15,476.0 MW
<b>Date :</b>	10/05/2011	318,459.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	8851	8414	8062	7753	7606	7478	7431	7301	7087	7236	7571	7894	7980	7993	8049	8078	8121	8183	8232	8711	9755	9710	9576	9398

**Gas Usage**

Station	(mmscfd)
GLGR	61
PGPS	50
SRDG	7
TJGS	157
<b>TNB Total</b>	<b>274</b>
KLPP	102
PGLA	91
PLPS	116
SGB3	84
SKSP	53
YPKA	59
<b>IPP Total</b>	<b>505</b>
<b>Total Gas</b>	<b>779</b>
<b>Total Gas Required :</b>	<b>779</b>
<b>Gas Calorific Value :</b>	<b>38,500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	23,957.00	12.25 %
Gas	38,018.00	19.44 %
Hydro	11,914.00	6.09 %
<b>Total TNB</b>	<b>73,889.0</b>	<b>37.78 %</b>
ST-Coal	51,486.0	26.33 %
ST-Gas	228.0	0.12 %
Gas	68,664.0	35.11 %
<b>Total IPP</b>	<b>120,378.0</b>	<b>61.56 %</b>
Co-Gen	1,951.0	1.00 %
<b>Total Co-Gen</b>	<b>1,951.0</b>	<b>1.00 %</b>
<b>Total Generation</b>	<b>196,218.0</b>	<b>100.34 %</b>
PLTG	-67.0	-0.03 %
HVDC	726.0	0.37 %
<b>Interconnection</b>	<b>659.0</b>	<b>0.34 %</b>
<b>Net Energy</b>	<b>195,559.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	177
Hydro	89
Syncon	448
Thermal	325
<b>Total</b>	<b>1040</b>

**Weather Temperature**

Weather	Temperature
Morning	Sunny 26
Afternoon	Hot 31



