

Availability At Daily Maximum Demand Hour

ST-Coal	1,200 MW
ST-Gas	0 MW
ST-Oil	155 MW
Gas	3,437 MW
Hydro	1,611 MW
Distillate	875 MW
Total TNB	7,278 MW
Total IPP	10,887 MW
Total Co-Gen	53 MW
System Total	18,218 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 11:30		
TNB Generation	5,090 MW	
IPP Generation	8,976 MW	
Total Set On Bus	15,057 MW	
Maximum Demand	14,204 MW	
Spinning Reserve	938 MW	
Net Energy	299,140 MWH	
Load Factor	87.8 %	

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12145	11575	11039	10806	10508	10639	10715	10755	11071	12578	13388	14001	13854	13557	13950	14075	14168	13674	12873	12567	13140	13274	12863	12477

Gas Usage

Station	(mmscfd)
CBPS	52
GLGR	55
PAKA	177
PGPS	40
TJGS	40
TNB Total	365
KLPP	55
MPSS	41
PGLA	54
PLPS	110
SGB3	31
SGRI	74
SKSP	48
YPGS	33
YPKA	139
IPP Total	587
Total Gas	952

Total Gas Required : 1,339
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	23
PGLA	32
PGPS	29
PKLG	134
SGB3	14
SGRI	43
SRDG	4
TJGS	107
Total	387

Generation Mix

Type	MWh	Percentage
ST-Coal	27,359.00	9.15 %
ST-Oil	2,764.00	0.92 %
Gas	45,652.00	15.26 %
Hydro	15,174.00	5.07 %
Distillate	16,615.00	5.55 %
Total TNB	107,564.0	35.96 %
ST-Coal	82,574.0	27.60 %
ST-Oil	13,250.0	4.43 %
Gas	78,857.0	26.36 %
Distillate	14,622.0	4.89 %
Total IPP	189,303.0	63.28 %
Co-Gen	1,613.0	0.54 %
Total Co-Gen	1,613.0	0.54 %
Total Generation	298,480.0	99.78 %
PLTG	46.0	0.02 %
HVDC	-706.0	-0.24 %
Interconnection	-660.0	-0.22 %
Net Energy	299,140.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	445
Hydro	149
Syncon	451
Thermal	21
Total	1066

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

