

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,200 MW
ST-Gas	0 MW
ST-Oil	155 MW
Gas	3,112 MW
Hydro	1,444 MW
Distillate	1,245 MW
<b>Total TNB</b>	<b>7,156 MW</b>
<b>Total IPP</b>	<b>9,992 MW</b>
<b>Total Co-Gen</b>	<b>65 MW</b>
<b>System Total</b>	<b>17,213 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 11:00

TNB Generation	5,805 MW
IPP Generation	8,482 MW
Total Set On Bus	15,164 MW
Maximum Demand	14,435 MW
Spinning Reserve	812 MW
Net Energy	300,167 MWH
Load Factor	86.6 %

**Maximum Demand Record**

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11499	10953	10554	10314	10069	10135	10280	10183	10939	12641	13773	14435	14253	13973	14225	14372	14360	13927	13298	12978	13461	13493	13233	12709

**Gas Usage**

Station	(mmscfd)
CBPS	54
GLGR	56
PAKA	185
PGPS	49
SRDG	9
TJGS	50
<b>TNB Total</b>	<b>403</b>
KLPP	54
MPSS	29
PDPS	2
PGLA	52
PLPS	117
SGB3	37
SGRI	62
SKSP	51
YPGS	33
YPKA	98
<b>IPP Total</b>	<b>534</b>
<b>Total Gas</b>	<b>936</b>

Total Gas Required : 1,460  
Gas Calorific Value : 38.500

**Alternate Fuel Usage**

Station	(mmscfd)
KLPP	46
MPSS	16
PDPS	31
PGLA	34
PGPS	34
PKLG	102
SGB3	46
SGRI	61
SRDG	62
TJGS	91
<b>Total</b>	<b>524</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	27,359.00	9.11 %
ST-Oil	3,227.00	1.08 %
Gas	50,513.00	16.83 %
Hydro	17,071.00	5.69 %
Distillate	19,553.00	6.51 %
<b>Total TNB</b>	<b>117,723.0</b>	<b>39.22 %</b>
ST-Coal	68,885.0	22.95 %
ST-Oil	10,072.0	3.36 %
Gas	72,001.0	23.99 %
Distillate	29,172.0	9.72 %
<b>Total IPP</b>	<b>180,130.0</b>	<b>60.01 %</b>
Co-Gen	1,647.0	0.55 %
<b>Total Co-Gen</b>	<b>1,647.0</b>	<b>0.55 %</b>
<b>Total Generation</b>	<b>299,500.0</b>	<b>99.78 %</b>
PLTG	-55.0	-0.02 %
HVDC	-612.0	-0.20 %
<b>Interconnection</b>	<b>-667.0</b>	<b>-0.22 %</b>
<b>Net Energy</b>	<b>300,167.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	459
Hydro	134
Syncon	259
Thermal	27
<b>Total</b>	<b>878</b>

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	31







Daily MW Generation On Monday

22-Aug-2011

Station	Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300																										
SRev CCGT-Gas		839	871	893	1040	1316	1215	1079	880	1264	847	1112	1096	1106	1010	1114	1129	1083	501	562	638	416	320	341	349	300	493	411	352	324	314	318	361	394	318	399	284	489	587	584	404	387	331	263	235	228	239	229	333		
SRev OCGT-Gas		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	69	4	97	-1	-2	75	31	34	35	35	35	35	34	35	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SRev Distillate		0	0	0	0	0	0	0	0	165	10	8	9	8	7	9	8	213	442	236	86	152	213	158	96	139	236	121	119	116	118	119	122	121	178	101	103	105	102	113	99	100	152	120	115	154	98	94			
SRev Co-Gen		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Syncon		323	323	474	474	474	0	0	388	388	388	237	237	388	474	474	474	474	237	0	0	151	302	151	151	388	237	237	237	237	237	388	388	388	388	474	474	474	625	625	625	474	323	237	388	625	474	625	474		
Hydro		361	262	148	149	162	42	397	210	153	224	346	258	94	126	197	58	49	92	97	149	225	173	80	312	194	103	307	388	247	218	81	156	92	106	130	293	174	135	104	259	125	152	176	117	111	324	140	262		
<b>S.Reserve Total</b>		<b>1563</b>	<b>1493</b>	<b>1551</b>	<b>1689</b>	<b>1990</b>	<b>1291</b>	<b>1530</b>	<b>1541</b>	<b>1883</b>	<b>1708</b>	<b>1792</b>	<b>1686</b>	<b>1683</b>	<b>1692</b>	<b>1898</b>	<b>1826</b>	<b>1766</b>	<b>1072</b>	<b>1131</b>	<b>1118</b>	<b>910</b>	<b>1070</b>	<b>812</b>	<b>1002</b>	<b>1149</b>	<b>1041</b>	<b>1258</b>	<b>1161</b>	<b>992</b>	<b>950</b>	<b>965</b>	<b>1083</b>	<b>1051</b>	<b>989</b>	<b>1215</b>	<b>1182</b>	<b>1262</b>	<b>1473</b>	<b>1437</b>	<b>1432</b>	<b>1112</b>	<b>936</b>	<b>863</b>	<b>885</b>	<b>1104</b>	<b>1227</b>	<b>1112</b>	<b>1150</b>		