

Availability At Daily Maximum Demand Hour

ST-Coal	1,200	MW
ST-Gas	0	MW
ST-Oil	85	MW
Gas	3,597	MW
Hydro	1,554	MW
Distillate	60	MW
Total TNB	6,496	MW
Total IPP	11,861	MW
Total Co-Gen	69	MW
System Total	18,426	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30		
TNB Generation	4,399	MW
IPP Generation	10,342	MW
Total Set On Bus	15,698	MW
Maximum Demand	14,848	MW
Spinning Reserve	888	MW
Net Energy	305,577	MWH
Load Factor	85.8	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12108	11482	10835	10681	10369	10633	10562	10496	11011	12443	13463	14100	14227	13928	14488	14784	14831	14463	13415	13009	13603	13857	13503	13350

Gas Usage

Station	(mmscfd)
CBPS	51
GLGR	55
PAKA	175
PGPS	48
TJGS	43
TNB Total	372
KLPP	44
MPSS	44
PGLA	54
PLPS	96
SGB3	47
SGRI	52
SKSP	47
YPGS	33
YPKA	105
IPP Total	521
Total Gas	893

Total Gas Required : 1,192
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	37
PGLA	32
PGPS	18
PKLG	127
SGB3	23
SGRI	62
Total	299

Generation Mix

Type	MWh	Percentage
ST-Coal	27,269.00	8.92 %
ST-Oil	1,733.00	0.57 %
Gas	46,807.00	15.32 %
Hydro	10,351.00	3.39 %
Total TNB	86,160.0	28.20 %
ST-Coal	114,436.0	37.45 %
ST-Oil	12,418.0	4.06 %
Gas	70,309.0	23.01 %
Distillate	19,811.0	6.48 %
Total IPP	216,974.0	71.00 %
Co-Gen	1,840.0	0.60 %
Total Co-Gen	1,840.0	0.60 %
Total Generation	304,974.0	99.80 %
PLTG	97.0	0.03 %
HVDC	-700.0	-0.23 %
Interconnection	-603.0	-0.20 %
Net Energy	305,577.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	374
Hydro	144
Syncon	478
Thermal	31
Total	1026

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	32

