

Availability At Daily Maximum Demand Hour

ST-Coal	1,203	MW
ST-Gas	0	MW
ST-Oil	85	MW
Gas	3,462	MW
Hydro	1,549	MW
Distillate	60	MW
Total TNB	6,359	MW
Total IPP	11,688	MW
Total Co-Gen	71	MW
System Total	18,118	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30	
TNB Generation	4,459 MW
IPP Generation	9,957 MW
Total Set On Bus	15,413 MW
Maximum Demand	14,489 MW
Spinning Reserve	926 MW
Net Energy	303,573 MWH
Load Factor	87.3 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12187	11573	11186	10955	10699	10879	11078	10872	11480	12812	13552	14144	14060	13784	14312	14486	14475	13918	13201	12943	13392	13252	12981	12514

Gas Usage

Station	(mmscfd)
CBPS	50
GLGR	55
PAKA	168
PGPS	49
TJGS	50
TNB Total	372
KLPP	64
MPSS	41
PGLA	85
PKLG	3
PLPS	99
SGB3	69
SGRI	59
SKSP	49
YPGS	34
YPKA	88
IPP Total	590
Total Gas	962
Total Gas Required :	1,141
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	27
PGPS	19
PKLG	64
PLPS	8
SGB3	8
SGRI	54
Total	178

Generation Mix

Type	MWh	Percentage
ST-Coal	27,359.00	9.01 %
ST-Oil	1,759.00	0.58 %
Gas	47,012.00	15.49 %
Hydro	12,574.00	4.14 %
Total TNB	88,704.0	29.22 %
ST-Coal	115,497.0	38.05 %
ST-Gas	244.0	0.08 %
ST-Oil	6,662.0	2.19 %
Gas	78,905.0	25.99 %
Distillate	12,346.0	4.07 %
Total IPP	213,654.0	70.38 %
Co-Gen	1,869.0	0.62 %
Total Co-Gen	1,869.0	0.62 %
Total Generation	304,227.0	100.22 %
PLTG	-74.0	-0.02 %
HVDC	728.0	0.24 %
Interconnection	654.0	0.22 %
Net Energy	303,573.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	400
Hydro	162
Syncon	383
Thermal	37
Total	982

Weather Temperature

Time	Weather	Temperature
Morning	Sunny	26
Afternoon	Rainy	32

