

Availability At Daily Maximum Demand Hour

ST-Coal	1,200 MW
ST-Gas	0 MW
ST-Oil	85 MW
Gas	3,592 MW
Hydro	1,553 MW
Distillate	60 MW
Total TNB	6,490 MW
Total IPP	11,271 MW
Total Co-Gen	69 MW
System Total	17,830 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30	
TNB Generation	4,947 MW
IPP Generation	9,928 MW
Total Set On Bus	15,954 MW
Maximum Demand	15,046 MW
Spinning Reserve	1,010 MW
Net Energy	311,128 MWH
Load Factor	86.2 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12731	12140	11827	11519	11242	11406	11358	11200	11817	13098	13809	14347	14358	14185	14609	14883	14896	14467	13445	13100	13680	13918	13651	13473

Gas Usage

Station	(mmscfd)
CBPS	53
GLGR	55
PAKA	178
PGPS	49
SRDG	39
TJGS	52
TNB Total	425
KLPP	100
MPSS	53
PDPS	2
PGLA	111
PKLG	2
PLPS	108
SGB3	87
SGRI	125
YPGS	33
YPKA	69
IPP Total	692
Total Gas	1,117
Total Gas Required :	1,218
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	19
PKLG	64
SGRI	17
Total	100

Generation Mix

Type	MWh	Percentage
ST-Coal	27,294.00	8.77 %
ST-Oil	1,778.00	0.57 %
Gas	52,630.00	16.92 %
Hydro	11,562.00	3.72 %
Total TNB	93,264.0	29.98 %
ST-Coal	116,304.0	37.38 %
ST-Oil	6,298.0	2.02 %
Gas	91,650.0	29.46 %
Distillate	2,386.0	0.77 %
Total IPP	216,638.0	69.63 %
Co-Gen	1,829.0	0.59 %
Total Co-Gen	1,829.0	0.59 %
Total Generation	311,731.0	100.19 %
PLTG	-122.0	-0.04 %
HVDC	725.0	0.23 %
Interconnection	603.0	0.19 %
Net Energy	311,128.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	261
Hydro	161
Syncon	421
Thermal	37
Total	880

Weather Temperature

Time	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	33

