

Availability at Daily Maximum Demand Hour

ST-Coal	9,032 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,640 MW
Hydro	2,262 MW
Distillate	0 MW
Others	0 MW
Gas	9,645 MW
Co-Gen	0 MW
Total System	23,169 MW
Total System w/o solar	21,529 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	20,361 MW
Spinning Reserve	1,279 MW
Maximum Demand	18,898 MW
Net Energy	398,984 MWH
Load Factor	88 %
Operating Reserve	2,631 MW

Gas Usage

Station	(mmscfd)
TJGS	146
CBPS	39
EMPP	163
KLPP	53
NPRI	126
PCGP	78
PGLA	92
SGRI	49
SPGP	183
PKLG	71
Total Gas	999

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	211,304	52.96 %
ST-Gas	6,906	1.73 %
LSS	8,088	2.03 %
Hydro	23,535	5.90 %
Gas	149,025	37.35 %
Co-Gen	1,099	0.28 %
Total Generation	399,957	100.24 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,263
Hydro	256
Syncon	483
Thermal	229
Total	2,231

Total Gas Required 999

PLTG	1,166	0.29 %
EGAT	6	0.00 %
HVDC	-199	-0.05 %
Interconnection	973	0.24 %
Net Energy	398,984	100.00 %

Time Weather Temperature

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16050	15247	14711	14197	13772	13558	13882	13924	14578	16282	17228	17584	17407	17117	18070	18646	18728	18347	17700	18196	18810	18572	18089	17518

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
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