

### Availability at Daily Maximum Demand Hour

ST-Coal	9,047 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,640 MW
Hydro	2,162 MW
Distillate	0 MW
Others	0 MW
Gas	9,321 MW
Co-Gen	0 MW
<b>Total System</b>	<b>22,760 MW</b>
<b>Total System w/o solar</b>	<b>21,120 MW</b>

### Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

### Set On Bus And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	20,338 MW
Spinning Reserve	1,657 MW
Maximum Demand	18,768 MW
Net Energy	407,746 MWH
Load Factor	91 %
Operating Reserve	2,730 MW

### Gas Usage

Station	(mmscfd)
TJGS	155
CBPS	39
EMPP	271
KLPP	56
NPRI	129
PCGP	82
PGLA	48
SGRI	73
SKSP	44
SPGP	99
PKLG	71
<b>Total Gas</b>	<b>1,068</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
ST-Coal	214,421	52.59 %
ST-Gas	6,829	1.67 %
LSS	7,007	1.72 %
Hydro	20,775	5.10 %
Gas	156,387	38.35 %
Co-Gen	1,055	0.26 %
<b>Total Generation</b>	<b>406,474</b>	<b>99.69 %</b>
PLTG	-578	-0.14 %
HVDC	-694	-0.17 %
<b>Interconnection</b>	<b>-1,272</b>	<b>-0.31 %</b>
<b>Net Energy</b>	<b>407,746</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	102,955,609.25 RM
Cost per Unit	25.32 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	1,395
Hydro	392
Syncon	431
Thermal	232
<b>Total</b>	<b>2,450</b>

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Cloudy	28

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17525	16799	16124	15630	15161	14887	15001	14790	15021	16364	17055	17938	17814	17554	18092	18687	18717	18176	17449	18011	18308	18043	17493	16997

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)  
Head  
Grid System Operator



