

Availability at Daily Maximum Demand Hour

ST-Coal	8,717 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,640 MW
Hydro	2,162 MW
Distillate	0 MW
Others	0 MW
Gas	9,946 MW
Co-Gen	0 MW
Total System	23,055 MW
Total System w/o solar	21,415 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	18,812 MW
Spinning Reserve	1,642 MW
Maximum Demand	17,167 MW
Net Energy	348,023 MWH
Load Factor	84 %
Operating Reserve	4,248 MW

Gas Usage

Station	(mmscfd)
TJGS	109
CBPS	38
EMPP	233
KLPP	36
NPRI	117
PCGP	72
PGLA	45
SGRI	32
SPGP	158
Total Gas	839

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	189,405	54.42 %
LSS	8,195	2.35 %
Hydro	15,991	4.59 %
Gas	133,933	38.48 %
Co-Gen	981	0.28 %
Total Generation	348,505	100.14 %
PLTG	-240	-0.07 %
HVDC	722	0.21 %
Interconnection	482	0.14 %
Net Energy	348,023	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	2,287
Hydro	376
Syncon	477
Thermal	459
Total	3,599

Total Gas Required 839

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Cloudy	33
Morning	Rainy	21

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16026	15207	14671	14067	13595	13251	13242	12878	12423	12734	13014	13389	13344	13418	13864	14417	14786	14813	14864	16072	17038	17167	16888	16479

Prepared By: -Select Name-

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