

Availability at Daily Maximum Demand Hour

ST-Coal	9,967 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	1,782 MW
Distillate	0 MW
Others	0 MW
Gas	8,861 MW
Co-Gen	0 MW
Total System	22,790 MW
Total System w/o solar	21,200 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	18,632 MW
Spinning Reserve	1,547 MW
Maximum Demand	17,179 MW
Net Energy	366,997 MWH
Load Factor	89 %
Operating Reserve	4,021 MW

Gas Usage

Station	(mmscfd)
TJGS	116
EMPP	231
KLPP	37
NPRI	56
PCGP	71
PGLA	90
SKSP	43
SPGP	158
Total Gas	803
Total Gas Required	803

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	226,012	61.58 %
LSS	7,819	2.13 %
Hydro	13,943	3.80 %
Gas	119,033	32.43 %
Co-Gen	306	0.08 %
Total Generation	367,113	100.03 %
PLTG	-597	-0.16 %
HVDC	713	0.19 %
Interconnection	116	0.03 %
Net Energy	366,997	100.00 %

Fuel Cost

Total Cost:	85,627,810.61 RM
Cost per Unit	23.30 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	2,417
Hydro	468
Syncon	203
Thermal	327
Total	3,415

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Cloudy	27

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16423	15619	14977	14398	14085	13736	13778	13690	13254	14204	14778	15176	15034	14926	15415	15681	16158	15952	15784	16502	17157	16905	16509	16267

Prepared By: -Select Name-

Checked By: -Select Name-

(Ir. Shanmugam Thoppalan)
Printed on: Wednesday, October 16, 2024 10:02:18 Head
AM
Grid System Operator

